NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEARAGE TEST

Operator:	Williams Production C	ompany Lea	se Name: Rosa Unit		Well No. 117	
Location of \	Well: Letter D	Sec <u>33</u>	Twp_32N	Rge 6W	API # 30-0 <u>45-26046</u>	
	NAME OF RESERVIOR OR POOL		TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
Upper			(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)	
Completion	GALLUP		GAS	FLOWING	CASING	
Lower				1 - 2 - 3 - 1 - 1 - 1	0.10.110	
Completion	DAKOTA		GAS_	FLOWING	TUBING	
		PRE-FLO	W SHUT-IN PRESSU	RE DATA		
Upper	Hour, date s		Length of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	2/20/20		5 Days	SICP = 473	Yes	
Lower	Hour, date s		Length of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	2/20/20	00	3 Days	SITP = 887	Yes	
			FLOW TEST NO. 1			
Commenced at	mmenced at (hour, date)* 02/20/00 Zone Producing (Uppe				er or Lower):	
TIME	LAPSED TIME	PRI	ESSURE	PROD. ZONE	PROD. ZONE	
(hour,date)	SINCE*	Upper Completion	n Lower Completion	ТЕМР.	REMARKS	
0/00/0000						
2/20/2000	Day 1				Both Zones Shut In	
2/21/2000	Day 2	332	671		Both Zones Shut In	
2/22/2000	Day 3	418 473	801		Both Zones Shut In	
2/23/2000 2/24/2000	Day 4	562	887 741		Flow Lower Zone = 23 MCFD	
2/25/2000	Day 5 Day 6	614	462		Flow Lower Zone = 210 MCFI Flow Lower Zone = 108 MCFI	
•	ate during test				THE POWER PO	
Oil:	BOPD	based on	Bbls in	Hours	Gravity	
Gas:	MCFPD; Tested thru (Orfice or Meter):				GOR	
Approved Mexico Oil Cons	ify that the information MAR - 6 20002 Servation Division IGINAL SIGNED BY CHAP	herein contained	is true & complete to Operator By <u>Tra</u>	Williams Production	wledge.	
By DEPUTY	OR & GAS INSPECTOR,	I. PERRIN		Title Production Analyst		
Γitle	OUT & DAS INSPECTOR,	DIST, #8	Date Ma	rch 3, 2000		