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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☐
State Oil & Gas Lease No.

1b. TYPE OF COMPLETION	WELL ☐ WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐	JUN 10 1985

1c. Well Completion Name

2. Name of Operator
Amoco Production Co.

8. Farm or Lease Name
Sammons Gas Com I

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Cedar Hill Fruitla
Basal Coal

UNIT LETTER B LOCATED 945 FEET FROM THE North LINE AND 1580 FEET FROM THE East LINE OF SEC. 6 TWP. 31N RGE. 10W HMPM

11. County
San Juan

15. Date Spudded 1/19/85	16. Date T.D. Reached 1/23/85	17. Date Compl. (Ready to Prod.) 4/29/85	18. Elevations (DF, RKB, RT, GR, etc.) 5900' KB	19. Elev. Casinghead 5888' GR
20. Total Depth 2734'	21. Plug Back T.D. 2691'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By O-TD	24. Production Intervals

25. Production Intervals
DIE-SE-GR, DIE-SDNIC-GR

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, J55	302'	12-1/4"	236 cf Class B	
7"	23#, K55	2734'	8-3/4"	413 cf Class B Ideal and tailed in with 118 of Class B Ideal	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2665'	

31. Perforation Records (Interval, size and number) 2620'-2664', 12 jspl, .50" in diameter, for a total of 528 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2620'-2664' AMOUNT AND KIND MATERIAL USED 234,000 gal 30# and 40# gel and 467,000# 10-20 sand
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33. PRODUCTION							
Date First Production 5/13/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/14/85	Hours Tested 3 hrs.	Choke Size 75"	Prod'n. For Test Period →	Oil - Bbl. 113	Gas - MCF 903	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Tests 200 psig	Casing Pressure 210 psig	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By J.J. Barnett	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 6/6/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1455
 T. Kirtland-Fruitland 2058
 T. Pictured Cliffs 2670
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1455	1455	Nacimiento
1455	2058	603	OJO Alamo
2058	2670	612	Kirtland-Fruitland
2670	TD	---	Pictured Cliffs

RECEIVED
 JUN 10 1985
 OIL CON. DIV.
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