(May 1963)				(Ot	HAUTHYF	TOPIPEL	INE COKHAKHI IDU.	u No. 42-R1425.
		ED:STATES			fan ware eeu	ty 117	30-045-2	6226 7
tana di pangana mana ang ang atau di langgan di langgan di langgan di langgan di langgan di langgan di langgan Tanggan di langgan di l	DEPARTMENT	-		₹ .			5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOG	SICAL SURVEY	Y			FR A	8 1985 _{79341-A}	_
APPLICATION FO	OR PERMIT T	O DRILL, DI	EEPEN.	OR P	LUG B	4 CK	6. IF INDIAN, ALLOTTE	E OR THIRE NAME
la. TYPE OF WORK					0000	HOTTON	AND BRILING	
DRILL	XX	DEEPEN []	PL	UG BAC	K Thu	1	
b. TYPE OF WELL				mra.	WILL MIDS		San Juan 32-	
OIL GAS WELL	OTHER		ZONE	XX	MULTIPL ZONE	<u> </u>	8. FARM OR LEASE NA	
2. NAME OF OPERATOR							San Juan 32-	-8 Unit
Northwest Pipel	ine Corporat	ion					9. WELL NO.	
3. ADDRESS OF OPERATOR						_	#50	
P.O. Box 90, Farmington, New Mexico 87499 C F I V F D							10. FIELD AND POOL,	·
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Blanco Mesa Verde		
980 FNL & 790 FWL NW/NW FEB 011935						AND SURVEY OR A	REA	
At proposed prod. zone	O FNL & 790 I	WL BURE	AU OF LA	ND MA	ANAGEME	NT.	$\mathcal{D}_{\text{Sec }28, T32}$	2N, R8W -
14. DISTANCE IN MILES AND E	DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE.		<u> </u>	·	12. COUNTY OR PARISE	
15 miles South	of Ignacio,	Colorado					San Juan	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF	ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, (Also to nearest drig, uni		90'	N/A	95	6.34	101	320	
18. DISTANCE FROM PROPOSED	LOCATION*		19. PROPOSE	D DEPTH		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS LEA	ASE, FT. 2	000' ±	614	0'		Ro	otary	
21. ELEVATIONS (Show whether		OPERATIONS AU	THORIZED	ARE			22. APPROX. DATE W	OBK WILL START*
6660' GR	SHRIFCT	TO COMPLIANCE	WITH ATT	ACHED			April 198	<u> </u>
23.	"GENERA	e gregure emegy s	NO CE	MENTIN	F PROGRA		s action is subject to	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING		app	eal pursuant to 30 Cl	R 290.
)-5/8"			200			35 cu.ft.	
	1-3/6 'II	36# 20#		3900			55 cu.ft.	
	-1/2"	10.5#		6140			75 cu.ft.	
- ', '	,,_	, 5, 5,		2.70	- ,	1		

Selectively perforate and stimulate the Mesa Verde formations. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The West half of Section 25 is dedicated to this well.

Gas is dedicated.



FEB 12 1985

OIL CON. DIV.

DIST. 3

is above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Make Jumband	Sr. Engineer	DATE 1-30-85		
(This space for Federal or State office use)	APPROVAL DATE	APPROVED		
APPROVED BY	TITLE	AS AMENDED		
B.	Nmock	FEB 07 1985 Orch Speak		
MJT/1sm	*See Instructions On Reverse Side	ACT PAREA MANAGER FARMINGTON RESOURCE AREA		
No.	-			

,		All distances must be for	om the cuter houndaries es	The Bretim.		
rerator			Lease			Well No.
JORTHWEST PIPE	INE CORPO	RATION	SAN JUAN 32-8	UNIT		50
Unit Letter Sect	ion	Township	Range	County		
מ	28	32N	8W	San Jua	n	
Actual Footage Location	of Well:					
	from the	North line and	790 feet	from the W		line
Ground Lovel Elev:	Producing For	motion	Pcol	•	Dedica	ited Acreage:
6660	Mesa V	erde	Blanco Mesa Ve	rde	3	20 Acт•■
2. If more than control interest and ro	one lease is yalty).	dedicated to the wel	ell by colored pencil o	ntify the own	ership thereo	(both as to working
If answer is "this form if nec	No If an ino;" list the essary.)	onitization, force-pool namer is "yes," type of owners and tract described to the well until al	dedicated to the well, ing. etc? of consolidationUn criptions which have as l interests have been a d unit, eliminating suc	itization	consolidated.	(Use reverse side of
7901	Sec	· · · · · · · · · · · · · · · · · · ·	RECEIVED 1983 U.S. CTOLOGICAL SU U.S. CTOLO	P. S. C. N. D.	thereby certify tained herein is best of my know aul C. Tho osition r. Drillin	g Engineer Tipeline Corp
		Bureray o	EB 01 (985 - FLAND MANAGEMENT PLAND MANAGEMENT FEB 12 795 OIL CON. DIST. 6	DIAI	shown on this p notes of octual under my superior is true and co knowledge and i are Surveyed April 21,	1983
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San Juan 32-8 Unit	50		-wamer I	Camyon	
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	350	E 6273	1		
	Vicinity Map for NORTHWEST PIPELINE CORP. #50 SAN JUAN 32-8 UNIT 980'FNL 790'FWL Sec. 28-T32N-R8W SAN JUAN COUNTY, NEW MEXICO				
6)×c	SAN JUAN COUN	10		NAVAJO	
		÷ 977	7.		