Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on

reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

| DEPARTMENT OF THE INTERIOR | | | | | | | | |
|---|----------------|------------------------------|-------------------|--------------------------------|---------|--|--|----------------------------|
| BUREAU OF LAND MANAGEMENT | | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. NM 12013 | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| DRILL DEEPEN DEEPEN PLUG BACK | | | | | | 7. UNIT AGREEMENT NAME | | |
| b. TYPE OF WELL OIL CAS MULTIPLE SINGLE TONE WELL OTHER ZONE 2. NAME OF OPERATOR El Paso Exploration Company | | | | | | 8. FARM OR LEASE NAME EPNG A 9. WELL NO. 1 A | | |
| 3. ADDRESS OF OPERATOR | | | | | | | | |
| PO Box 4289, Farmington, NM 87499 | | | | | | 10. FIELD AND POOL, | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At 841840 N, 1830 E | | | | | | | Blanco Mes | |
| At proposed prod. zone DEC 5 1984 | | | | | | ED. | Sec. 21, T-32-N, R-6-W | |
| 6 miles South of Arboles, Colocureau of Land Management | | | | | | | 12. COUNTY OF PARIS | NM |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | | 16. NO. OF ACRES IN LEASE 320. | | 17. NO. OF ACRES ASSIGNED 320.00 | | |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, CONFIGNED, OR APPLIED FOR, ON THIS LEASE, FT. | | | | 19. PROPOSED DEPTH 20. R | | | Rotary | |
| 21. ELEVATIONS (Show whe 6398 GL | | G OPERATIONS AT TO COMPLIANC | E WIT | H ATTACHED | PROGRAM | | 22. APPROX. DATE V This action is subject appeal pursuant to 3 | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | OOT SETTING DEPTH | | | QUANTITY OF CEMENT | | |
| 13 3/4" | 9 5/8" | 32.3# | | 200' | | | cu.ft.circu | |
| 8 3/4" 6 1/4" | 4 1/2" | 20.0# | 3 | 3485 ' 335-6025 | | 371 469 c | <pre>cu.ft.cover u.ft.circ.</pre> | <u>Ojo Alam</u> o liner |
| - | | 4 | | | 1 | | | TTIICE |

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 21 is dedicated to this well.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

| reventer program if any. | | | |
|--|---------------------------------|--|---|
| signed Staffelle | L TITLE Drilling C | 1erk APPROVED84 | - |
| (This space for Federal or State office use) | | AS AMENDED | |
| PERMIT NO. | APPROVAL DATE | FEB 1 3 1985 | |
| CONDITIONS OF APPROVAL, IF ANY: | NMOCC | ACST AREA MANAGER FARMINGTON RESOURCE AREA | |
| ** | San Instructions On Payama Side | | |

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

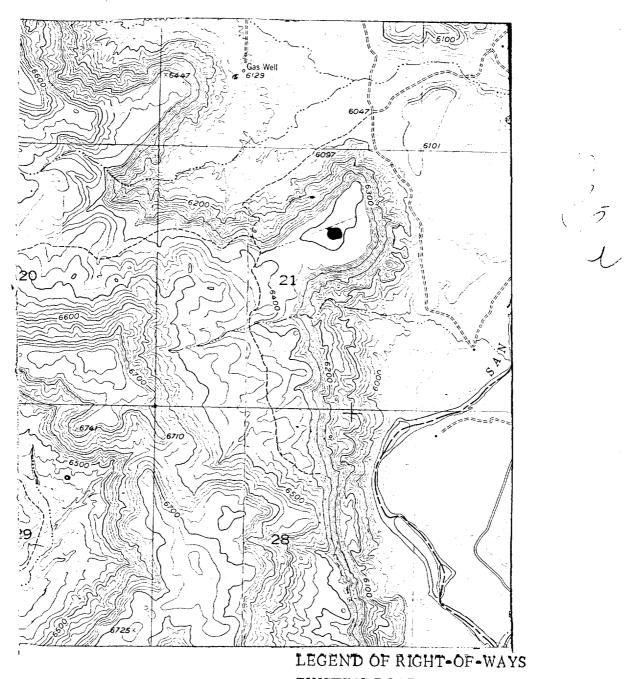
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kerised 10-1.

All distances must be from the cuter haundaries of the Section. Operator Well No. EL PASO EXPLORATION COMPANY EPNG "A" (NM 12013) Unit Letter Township Section County 32N 6W San Juan Actual Footage Location of Well: North 1830 feet from the East Ground Level Elev: Producing Formation Dedicated Acreage: 320 6398' Mesa Verde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. holdeeld Drilling Clerk Position El Paso Exploration Co. 1830' PUREAU OF LAND I hereby certify that the well location 21 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 5.20 14: 0 30.

El Paso Natural Gas Company EPNG A #1A (MV) NE 21-32-6



EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE