

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> <b>WATER INJECTION</b>		5. LEASE DESIGNATION AND SERIAL NO. SF 078463	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO		8. FARM OR LEASE NAME LANGENDORF	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1097' FSL & 1439' FEL (SW/SE) At top prod. interval reported below Same At total depth Same		9. WELL NO. 3	
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT MESA VERDE	
DATE ISSUED JUL 15 1985		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34, T31N, R13W	
15. DATE SPUDDED 6-8-85		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 6-12-85		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 6-22-85		18. ELEVATIONS (DF. RKB. RT, GR, ETC.)* 5860' GR	
19. ELEV. CASINGHEAD 5860' GR		20. TOTAL DEPTH, MD & TVD 4700'	
21. PLUG, BACK T.D., MD & TVD 4657' PBD		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4355' - 4612' 2 spf	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/gr/FDC/CNL/Caliper to 4698'	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
8-5/8"		24.0#	
5-1/2"		15.5#	
Depth Set (MD)		267'	
Hole Size		12-1/4"	
Cementing Record		Amount Pulled	
240sx (458 cf) C1 "B" w/ 2% CaCl & 1/2# Ficle/sx		7-7/8" 773 ft 50/50 Poz, 2% Gel, 1/4# CF/sx	
65/35 Poz, 2% Gel, 1/4# Perf/sx		465' w/ 1/26 ft	
29. LINER RECORD		50/50 Poz, 2% Gel, 1/4# PERFORATION RECORD	
Size		Top (MD)	
Bottom (MD)		XXXX CEMENT*	
Screen (MD)		Size	
2-7/8"		Depth Set (MD)	
4333'		Packer Set (MD)	
4308'		31. PERFORATION RECORD (Interval, size and number)	
4355-4410', 4428-4440', 4486-4512', 4530-4540', 4572-4587' & 4594-4612' 286 Perfs, .50 dia holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3000 Gal 7-1/2% HCL & 450 ball sealers		33.* PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
Well Status (Producing or shut-in)		Date of Test	
Hours Tested		Choke Size	
Prod'n. for Test Period		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Gas-Oil Ratio		Flow. Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Oil Gravity-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (WATER DISPOSAL WELL)		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>Ray Eckstein</i>		TITLE DR'LG & PROD TECH	
FARM NO.		DATE 7-9-85	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ILLEGIBLE