

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.
San Juan 32-7 Unit #83

9. API Well No.
30-045-26376

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 460' FSL & 660' FWL
Section 28, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental/Regulatory Engineer Date 2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

NMOC

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 32-7 #83 MV
Well NameLocation: Unit or Qtr/Qtr Sec SW SW Sec 28 T 32N R 7W County San JuanPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 20', width 20', depth 2'
(Attach diagram)Reference: wellhead X other Footage from reference: 60Direction from reference: 6 Degrees East North
of
X West South XDepth to Ground Water: 100
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)
 Less than 50 feet (20 points)
 50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)
 Yes (20 points)
X No (0 points) 0Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)
 Less than 200 feet (20 points)
 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of bedrock, we were only able to sample 1' below pit bottom.
Initial assessment of pit shows soil to be clean at the surface and 1'
below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 1' below pit bottom

Sample date 6-27-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

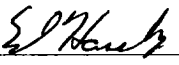
Field Headspace (ppm) 3

TPH 10

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY
 REVISED DATE: JULY 14, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER MONITORING Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total		EPA METHOD 8260 (PPB)					STATUS
											Recovery Per. (%)	(77%)	Benzene	Toluene	Ethyl Benzene	Xylene	BTEX	
PA176	SAN JUAN 32-6, #48 MV	A153208	SEP	0	5000	6-9-94	NO	SM	T1-6	>266	10	0	1560	6020	66410	73600	CLOSE	
PA177	SAN JUAN 32-6, #49 PC	A153208	SEP	0	5000	6-9-94	NO	MS	T1-6	>266	1499	1690	94000	6900	92800	186890	REM~6	
PA178	SAN JUAN 32-6, #50 MV	D283208	SEP	0	5000	6-9-94	NO	SP	T1-6	>266	2478	0	690	284	6690	10844	REM~6	
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	80						CLOSE	
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6600	2400	20480	30800	CLOSE	
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-5	>216	330	0	147	26	47	222	CLOSE	
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2316	280	1200	4520	23070	28050	REM~5	
PA183	SAN JUAN 31-6, #35	A353108	SEP	0	5000	6-10-94	NO	SW	T1-7	28	66						CLOSE	
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE	
PA185	SAN JUAN 31-6, #48 DK	H053008	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE	
PA186	SAN JUAN 31-6, #51 DK	K053008	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE	
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE	
PA188	SAN JUAN 31-6, #41 DK	L283108	SEP	0	5000	6-13-94	NO	CH	T1-7	126	672	71	660	286	1800	2817	CLOSE	
PA189	SAN JUAN 28-5, #4 MV	L062905	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE	
PA190	SAN JUAN 28-5, #28 MV	K182905	SEP	10	1000	6-13-94	NO	CH	T1-7	>250	82	360	1800	590	12189	14809	CLOSE	
PA191	SAN JUAN 28-5, #25 MV	G182905	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE	
PA192	SAN JUAN 28-5, #18-5	K052905	SEP	10	1000	6-13-94	NO	MS	T1-7	186	310	90	38500	3180	3210	45680	CLOSE	
PA193	SAN JUAN 28-5, #48-15	L152905	SEP/PROD	10	1000	6-14-94	NO	SM	T1-4	624	24						REM~6	
PA194	SAN JUAN 28-5, #83	C232905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	664	1280	18500	6500	60800	117650	REM~6	
PA195	SAN JUAN 28-5, #28-20	M202905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4890	1290	23270	28450	CLOSE	
PA196	SAN JUAN 32-6, #45 PC	K143208	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	256	166	31	170	117	1083	1411	CLOSE	
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE	
PA198	SAN JUAN 32-7, #59 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6680						REM~12	
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	257	4300	0	106	176	1229	1511	CLOSE	
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	218	356	359	3130	38968	CLOSE	
PA201	SAN JUAN 32-7, #83 MV	M283207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE	
PA202	SAN JUAN 32-7, #83 PC	M283207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE	

NO

PA 201

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

FIELD REPORT: SITE ASSESSMENT

JOE No. 93123
PAGE No. 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 6/27/04
ENVIRO. SPCLT: REF-266
OPERATOR: CIMARRON
ASSISTANT: K.C.

LOCATION: LEASE: San Juan 32-7 WELL: 83 mV OD: 460' FSL, 660' FWL (11)
SEC: 28 TWP: 32N RNG: 7W PM: NM CNTY: SJ ST: NM PIT: sep.

LINE USE: Range - lease #SF-078542 elev: 6634
SURFACE CONDITIONS: earthen pit - dry - not stained

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60 FEET S6W OF WELLHEAD
CLOSURE STD: 5000

RANKING SCOPE: 0

T1: light yellow sandstone, dry
rock @ 3' BGS

[illegible]

close pit

TEST HOLE LOGS:

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SCALE

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FEET
SITE DIAGRAM

 $\uparrow n$

to well head

520.

surface $\rightarrow$ gradient