

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. Fee

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Newberry	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 9A	
3. Address of Operator P. O. Box 4289, Farmington, NM 87499		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM		12. County San Juan	
15. Date Spudded 7-22-85	16. Date T.D. Reached 8-2-85	17. Date Compl. (Ready to Prod.) 8-29-85	18. Elevations (DF, RKB, RT, GR, etc.) 5916' GL
19. Elev. Casinghead 5916'	20. Total Depth 5160'		
21. Plug Back T.D. 5149'		22. If Multiple Compl., How Many One	23. Intervals Drilled By Rotary
24. Producing interval(s), of this completion - Top, Bottom, Name 4587-5086' (Blanco Mesa Verde)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Density Comp. Neutron Log; Ind. Gamma-Ray Log; Temp Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	214' 213'	12 1/4"
7"	20.0#	2656'	8 3/4"
4 1/2"	10.5#	5160'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4824, 4833, 4848, 4864, 4876, 4889, 4895, 4917, 4974, 5000, 5063, 5086 w/1 SPZ. 2nd stage 4587, 4592, 4629, 4633, 4643, 4647, 4651, 4655, 4659, 4663, 4678, 4690, 4698, 4717, 4723, 4729, 4748, 4756, 4770, 4777, 4794 w/1 SPZ.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4824-5086' 62,000# 20/40 sand&80,410 gals w/	
		4587-4794' 48,500# 20/40 sand&101,900 gals	
33. PRODUCTION			
Date First Production 8-22-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 8-29-85	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 429 MCF Water - Bbl. 0 Gas - Oil Ratio 0
Flow Tubing Press. SI 492	Casing Pressure SI 804	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 3154 Water - Bbl. 0 Oil Gravity - API (Corr.) 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in to be Sold			Test Witnessed By Bob Haire
35. List of Attachments Temp Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Deputy Clerk</u>		TITLE <u>Drilling Clerk</u> DATE <u>9-3-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland 1860'
T. Pictured Cliffs 2292'
T. Chacra 3431'
T. Mesa Verde 3840'
T. Menefee 4090'
T. Point Lookout 4622'
T. Mancos 5122'
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1860	2292	432	Fruitland				
2292	3431	1139	Pictured Cliffs				
3431	3840	409	Chacra				
3840	4090	250	Mesa Verde				
4090	4622	532	Menefee				
4622	5122	500	Point Lookout				
5122	5160	38	Mancos				