

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1450'N, 790'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-31-85 16. DATE T.D. REACHED 6-13-85 17. DATE COMPL. (Ready to prod.) 8-19-85 18. ELEVATIONS (OF. RNB, RT, GR, ETC.)\* 5651' GL 19. ELEV. CASINGHEAD 5651'

20. TOTAL DEPTH, MD & TVD 6269' 21. PLUG, BACK T.D., MD & TVD 6252' 22. IF MULTIPLE COMPL., HOW MANY\* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6059-6192 (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. Gamma-Ray Log; Comp. Density Comp. Neutron Log; Temp Survey

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8"      | 24.0#           | 228'           | 12 1/4"   | 165 cu ft        |               |
| 4 1/2"      | 10.5#           | 6269'          | 7 7/8"    | 1997 cu ft       |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 6173'          |                 |

31. PERFORATION RECORD (Interval, size and number)

6059, 6061, 6114, 6117, 6119, 6121, 6124, 6126, 6128, 6130, 6144, 6146, 6173, 6175, 6177, 6196, 6198, 6200, 6202, 6204, w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED             |
|---------------------|----------------------------------------------|
| 6059-6204           | 86,000# 20/40 sand 82,120 gals slickwtr. gel |

33.\* PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 8-9-85                |                 | Flowing                                                              |                         |          |            |                         | Shut in                            |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 8-19-85               | 3 Hrs.          | 3/4"                                                                 | →                       | 0        | 422 MCF    | 0                       | 0                                  |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| SI 1669               | SI 1669         | →                                                                    | 0                       | 2540     | 0          | 0                       |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY  
Bob Haire

35. LIST OF ATTACHMENTS

Temp Survey

AUG 29 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

8-23-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION       |       |        |                                                                                            | GEOLOGIC MARKERS |                                    |
|-----------------|-------|--------|--------------------------------------------------------------------------------------------|------------------|------------------------------------|
| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                | NAME             | TOP                                |
|                 |       |        |                                                                                            |                  | MEAS. DEPTH<br>TRUE<br>VERT. DEPTH |
| Kirtland        | Surf  | 1030'  | Gry sh interbedded w/tight gry fine-grn ss.                                                | Kirtland         | Surf                               |
| Fruitland       | 1030' | 1340'  | Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.                           | Fruitland        | 1030'                              |
| Pictured Cliffs | 1340' | 2550'  | Gry, fine-grn tight, varicolored soft ss.                                                  | Pic. Cliffs      | 1340'                              |
| Chacra          | 2550' | 2995'  | Gry fn grn silty, glauconitic sd stone with drk gry shale.                                 | Chacra           | 2550'                              |
| Mesa Verde      | 2995' | 3120'  | Gry, fine-grn, dense sil ss., carb sh & coal                                               | Mesa Verde       | 2995'                              |
| Menefee         | 3120' | 3828'  | Gry, fine-grn s, carb sh & coal                                                            | Menefee          | 3120'                              |
| Point Lookout   | 3828' | 4170'  | Gry, very fine sil ss w/frequent sh breaks                                                 | Pt. Lookout      | 3828'                              |
| Mancos          | 4170' | 5203'  | Gry carb sh.                                                                               | Mancos           | 4170'                              |
| Gallup          | 5203' | 5993'  | Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh                 | Gallup           | 5203'                              |
| Greenhorn       | 5993' | 6051'  | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 5993'                              |
| Graneros        | 6051' | 6192'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros         | 6051'                              |
| Dakota          | 6192' | 6269'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota           | 6192'                              |

38.