UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

moo-C-1420-0625

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Pinon Mesa B

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

9. WELL NO.

1E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-31-N, R-14-W NMPM

1450'N   790'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5609   ~~5651'~~ GL

12. COUNTY OR PARISH   San Juan

13. STATE   NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Running Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-13-85   TD 6276'. Ran 150 jts, 4 1/2", 10.5#, K-55 production casing 6256' set at 6269'. Float collar set at 6252'. Stage tools set at 1651' and 5985'. Cmt'd 1st stage w/255 class B, 50/50 POZ mix, w/2% gel, 10% salt, 10% Cal-Seal, and 1/4# Tuf-plug/sk (357 cu ft); cmt'd 2nd stage w/310 class B, 65/35 POZ mix, w/6% gel, 2% $CaCl_2$ and 1/2 cu ft Perlite/sk (598 cu ft); cmt'd 3rd stage w/540 class B, 65/35 POZ mix, w/6% gel, 2% $CaCl_2$ and 1/2 cu ft Perlite/sk (1042 cu ft). WOC. Top of cement at 700'.

ACCEPTED FOR RECORD

JUN 18 1985

RECEIVED
JUN 19 1985

DISTRICT
BY

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Drilling Clerk   DATE 6-14-85

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY: