

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190'S 1710'E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

moo-C-1420-0625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon Mesa B

9. WELL NO.

#2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 25, T-31-N, R-14-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6-14-85 6-26-85 8-22-85 5651' GL 5651'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6304' 6290' One Rotary No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6158-6234' (Basin Dakota)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Comp. Neutron Log; Ind. GR Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8"	24.0#	232'	12 1/4"	165 cu ft
4 1/2"	10.5#	6304'	7 7/8"	2219 cu ft

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6228'	

31. PERFORATION RECORD (Interval, size and number)

6158, 6160, 6162, 6164, 6166, 6168, 6170, 6172, 6174, 6176, 6181, 6183, 6188, 6190, 6216, 6218, 6219, 6231, 6233, 6234 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6158-6234	68,000# 20/40 sand&61,068 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION 8-12-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 8-22-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 469 MCF WATER—BBL. 0 GAS-OIL RATIO 0

FLOW, TUBING PRESS. SI 1804 CASING PRESSURE SI 1809 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 3014 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be sold TEST WITNESSED BY Bob Haire

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy L. Doak TITLE Drilling Clerk DATE 8-28-85

*(See Instructions and Spaces for Additional Data on Reverse Side) unad

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Kirtland	Surf	1109'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	Surf	
Fruitland	1109'	1460'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1109'	
Pictured Cliffs	1460'	2318'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	1460'	
Chacra	2318'	3090'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2318'	
Mesa Verde	3090'	3210'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3090'	
Menefee	3210'	3909'	Gry, fine-grn s, carb sh & coal	Menefee	3210'	
Point Lookout	3909'	4400'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	3909'	
Mancos	4400'	5260'	Gry carb sh.	Mancos	4400'	
Gallup	5260'	6040'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5260'	
Greenhorn	6040'	6097'	Highly calc gry sh w/thin lmst.	Greenhorn	6040'	
Graneros	6097'	6251'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6097'	
Dakota	6251'	6304'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6251'	

38.