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DISTRIBUTION	NEW MEXICO OIL
SANTA FE	
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NMOC D	1 DE	l File	36-645-26465
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l File	36-	645-1	6465	
CONSERVATION COMMISSION	4	Form C-101 Revised 1-1-65		
		5A, Indicate	Type of Lease	_
		.5, State Oil 6	Gas Lease No.	
TOTAL OR PLUC BACK				7
EPEN, OR PLUG BACK		7. Unit Agree	ement Name	2
PLUG	BACK	8. Farm or Le	ease Name	_
SINGLE X MUL	ZONE	CK Emerale	l City	_
		9. Well No.	<u> </u>	
		1	Pool, or Wildcat	
		Basin	Dakota	$\boldsymbol{\tau}$
FEET FROM THE NOTE	hLINE			<u>)</u>
15 TWP. 31 N RGE. 13	WMPM	12. County	<i>m\\\\\</i>	4
		San Jua	n	"
]
19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
			D - 1	

EARD OF FICE				į.		
OPERATOR				k	m	mmm
APPLICATION	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	TITITITITI
1a. Type of Work				,	7. Unit Agree	ment Name
b. Type of Well		DEEPEN	PLU	G BACK	8. Farm or Le	ase Name
OIL GAS XX	OTHER		SINGLE X	ZONE L	Emerale	<u>City</u>
2. Name of Operator					9. WEII NO.	
Jerome P. McHugh						
3. Address of Operator						Pool, or Wildcat
P O Box 809, Farmi	ngton, NM 87	499			Basin 1	Dakota
4. Location of Well UNIT LETTE	F	LOCATED 1850		l l	NXX	
AND 1850 FEET FROM	THE West	LINE OF SEC. 15	TWP. 31 N REE. 1	3 W HMPM	12. County	
					San Jua	n
			19. Proposed Depth 6700	19A. Formation Dakota		20. Rot ary or C.T. Rotary
21. Elevations (Show whether DF,	RT. etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contracto	30	22. Approx	. Date Work will start
5758'/ GL' 5773' RKB		Statewide	LLL Drilling	g Co.	6-	1-85
23.		PROPOSED CASING A	ND CEMENT PROGRAM	•		

Plan to drill with spud mud to set surface casing at 250'. Will then drill with watermud-gel mixture to test the Dakota formation sufficiently. Plan to run IES, CDL, and CNL logs. If well appears productive, will run $4\frac{1}{2}$ " casing, cementing in 2 stages; will selectively perforate, frac, clean out after frac and complete the well using 2-3/8" O.D. tubing.

36#

11.6 & 10.5#

WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT

250'

6700'

Gas is not dedicated.

SIZE OF CASING

9-5/8" 4-1/2"

SIZE OF HOLE

12-1/4"

7-7/8"

APPROVAL EXPIRES 12-10-85 JUN 10 1335
UNLESS DRILLING IS COUNTY

200 cf circulated to surf.

2290 cf circ. in 2 stages

EST. TOP

CONDITIONS OF APPROVAL, IF ANY:	Ε	
(This space for State Use)	SUPERVISOR DISTRICT 罪 3	JUN 1 0 1985
Signed Am Jogn James S. Hazen Title	Field Supt.	Date 6-10-85
I hereby certify that the information above is true and complete to	the best of my knowledge and belief.	
THE ZONE. GIVE BLOWGUY PREVENTER PROGRAM: IF PROPOSA	LL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
UNLESS (DRILLING IS COMMENCED.	Marie Contraction of the Contrac

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

EHET AND MINEHALS DEPARTMENT SANTA L. THE TOTAL OF THE SECTION

• McHugh	Township	Lease	Emerald (Cit	-(Well No.
	Township	Range		County			
15	31 North	1 .	West	1	San Jua	n	
cation of Well:							
feet from the			fco	t from the	West		line aled Acreage:
l T	ormation					Dedice	320.0 Acre
Dakota				- 1 1	tbth	a nlat	below
han one lease is nd royalty).	s dedicated to the w	ell, outline c	each and ide	ntify the	ownership tl	icreof	(both as to workin
communitization,	unitization, force-poo	oling. etc?					
is "no," list the	e owners and tract de	scriptions wh	hich have ac	ctually be	en consolida	ated. (ization, unitization
		ı				CER	TIFICATION
		 		G	James Position Field Company Jeron Date	S. I Sup	t. McHugh
		011 S	01085 N. DN ST. 3_	; ;	notal of	i scruel	make by me
	rice # 1	:	 		Vove	mbe I d Profes	20, 1984
	reet from the Producing F Dakota he acreage dedict han one lease of communitization, No If is "no," list the if necessary.) ble will be assignoling, or otherwise McHugh Fee Le	reet from the North line on Producing Formation Dakota The acreage dedicated to the subject than one lease is dedicated to the wind royalty). The second different ownership is communitization, unitization, force-pooling in the communitization in the communitization is "yes," type is "no," list the owners and tract derif necessary.) The will be assigned to the well until soling, or otherwise) or until a non-stand soling, or otherwise or until a non-stand soling.	reet from the North line and 1850 Producing Formation Dakota he acreage dedicated to the subject well by color han one lease is dedicated to the well, outline of the subject well by color han one lease of different ownership is dedicated communitization, unitization, force-pooling, etc? No If answer is "yes;" type of consoliding is "no;" list the owners and tract descriptions with the sassigned to the well until all interests oling, or otherwise) or until a non-standard unit, eliming, or otherwise) or until a non-standard unit, eliming the sassigned to the well until all interests oling, or otherwise) or until a non-standard unit, eliming the same same same same same same same sam	treet from the North line and 1850 fee Producing Formation Powl Basin Dakota he acreage dedicated to the subject well by colored pencil of the none lease is dedicated to the well, outline each and ide and royalty).	reet from the North line and 1850 feet from the Producting Formation Dakota The acreage dedicated to the subject well by colored pencil or hachure than one lease is dedicated to the well, outline each and identify the find royalty). The answer is "yes," type of consolidation Declaration is "no," list the owners and tract descriptions which have actually be if necessary. The well be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated by the will be assigned to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all interests have been consolidated to the well until all inter	Producing Formation Bassin Dakota the acreage dedicated to the subject well by colored pencil or hackure marks on the subject well by colored pencil or hackure marks on the subject well of the well, outline each and identify the ownership the ownership that the ownership is dedicated to the well, have the interests of communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation Declaration of Poolis "no," list the owners and tract descriptions which have actually been consolidated in necessary.) The will be assigned to the well until all interests have been consolidated (by compliance of the ownership) or until a non-standard unit, eliminating such interests, has been applied by the ownership that	Producing formation Posture Producing formation Post

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