

## OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Emerald City
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or WHcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5758' GL; 5773' RKB	12. County San Juan

11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☒ 4 1/2" CSG.OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

K-55 ST+C  
Ran 22 jts. of 4 1/2", 11.5# casing and 145 jts. of 4 1/2", 10.5# casing. T.E. 6886.04'. Float collar at 6831' KB and Halliburton D.V. tool at 4762' KB. Pumped 1st stage of 600 sx 50/50 poz with 2% gel and 1#/sk Flowseal (834 cf) with full returns throughout job. Plug down at 1:05 AM 7/2/85. Opened D.V. tool at 4762' KB and circulated for 4 hrs. Pumped 2nd stage of 850 sx of 65/35 cement with 12% gel, 6#/sk Gilsonite, 10% salt and 1#/sk Flowseal (2083 cf) with full returns throughout job. Circulated 20 bbls. of cement to surface. Plug down at 5:45 AM 7/2/85. Set slips and cut off casing. Released rig.

RECEIVED

JUL 05 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. HazenTITLE Field Supt.DATE 7/2/85APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3DATE JUL 05 1985

CONDITIONS OF APPROVAL, IF ANY:

