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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Rainbow Seeker
Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
Location of well UNIT LETTER <u>G</u> <u>1510</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>31 N</u> RANGE <u>13 W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5630' GL; 5645' KB		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up LLL Drilling Co. rig.
Spudded 12½" hole at 9:13 PM, 9-13-85.
Drilled to 280' and ran 6 jts. 9-5/8", 36#, J-55 casing set at 272' KB.
Cemented with 150 sx class "B" with 2% CaCl₂ + ¼# Floseal per sk (177 cu.ft.)
Plug down at 8:30 AM, 9-14-85. Cement circulated to surface.
W.O.C. 6 hrs. Pressure tested surface casing to 1000 psi for ½ hr. Held OK.

RECEIVED

SEP 18 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James S. Hazen James S. Hazen TITLE Field Supt. DATE 9-16-85
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 18 1985

CONDITIONS OF APPROVAL, IF ANY: