Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT EN TRIPLICATE

(Other instructions on reverse side)

Form approved.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES							
DEPARTMENT	OF	THE	INTERIOF				
DUBELLIAE	4						

DEFARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.				
BUREAU OF LAND MANAGEMENT										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM 58887 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK	1 TOR PERIORI	IO DRILL,	DEEPE	IN, UK P	LOG B	ACK			OR TRIBE NAME	
	LL X	DEEPEN		Dit t	IC DA		7. UNIT AGRE	EMENT N	AMP	
b. TYPE OF WELL		DEEPEIN		PL	JG BAC	.K [_]		SMERT I	425	
OIL G.	AS OTHER			NGLE TE	MULTIP	LE 🖳	8. FARM OR L	BACK NA		
2. NAME OF OPERATOR	ELL X OTHER		zo	NE X	ZONE			EASE NAI	M B	
							Newco			
El Paso Exploration Company 3. ADDRESS OF OPERATOR							9. WELL NO.			
							2			
PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND	POOL, O	R WILDCAT		
							<u>Blanco</u>	Mes	a Verde	
1840'S,	900'E			JUN 0 419	325		11. SEC., T., R. AND SURV	M., OR I	BLK.	
At proposed prod. zon	e						Sec.19	, T-3	2-N,R-9-W	
14 promi von ar acces		BU	REAU (OF LAND NA	HINAGEIVIE	- 1712	NMPM	•	•	
14. DISTANCE IN MILES		EEST TOWN OR POS	T OFFICE	M O'N THEOL	IPCE AR	EA	12. COUNTY OF	PARISH	13. STATE	
5 miles 1	Northeast of	Cedar Hil					San Ju	an	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•		16. NO.	OF ACRES IN	LEASE	17. NO. 0	F ACRES ASSIGN	ED		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. . unit line, if any) 90	0'	634	.49		10 12	IIIS WELL	F	316.60	
18. DISTANCE FROM PROP	OSED LOCATION®		19. гве	POSED DEPTH		20. ROTA	RY OR CABLE TO	OLS .		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500			:	6360'			Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING OPERA	TIONS A	UTUODIZED A	DE	·			RK WILL START*	
6777 ' GL		SUBJECT TO COM	DITAMO	O HIUNIZED A	KE NED					
23.	T	स्टिंग विश्वक विश्वक	DEMEN	- MIN ANA	THEI		<u> </u>			
		WON OBER CEST			PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DE	СРТН		QUANTITY	OF CEMEN	T	
12 1/4"	9 5/8"	36.0#		200	•	130	cu.ft.c	ircui	lated	
8 3/4"		20.0#		3855	1				Ojo Alamo	
6 1/4"	4 1/2"	10.5#	*	705-636	0'	466	cu.ft.c	irc.	liner	
,			•		'					

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 19 is dedicated to this well.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.



OIL CO

		4 CD 110-1
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose zone. If proposal is to drill or deepen directionally, gipreventer program, if any.	al is to deepen or plug back, give da ve pertinent data on subsurface loca	ta on present productive zone and proposed new productive tions and measured and true vertical depths. Give blowout
24. Jeggy Loak	TITLE Drill	
(This space for Federal or State office use)		AS AMENDED
APPROVED BY	APPROVAL DATE	JUN 14 1985 Yest J. Stan McKee

oht

MMOCC

M. MILLENBACH AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

All distances must be from the outer boundaries of the Section. Operator Well No. Paso Exploration Company (NM 58887) NEWCO 2 Unit Letter Section Township Range 19 32N San Juan Actual Footage Location of Well: 900 feet from the East feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 677**7** Mesa Verde R1anco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-REDEIVED tained herein is true and complete to the best of my knowledge and belief. JUN 041985 BUREAU OF LAND MANAGEMENT <u>Drilling</u> Clerk Position Paso Exploration Co Company Sec. I hereby certify that the well location 19 shown on this plat was plotted from field notes of actual surveys made by me or 9001 under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Fred

Certificate No.4

Newer 72 SE 19-32-9

