District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

5 Copies

AMMENDED REPORT AMMENDED R	1000 Rio Brazos Rd.	, Aztec, NM 874	10			PO Bo	ox 2088						
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT			5	Santa Fe, NM 87504-2088						ED REPORT			
Cord		RF(OUEST F	OR AI	LOWAI	BLE AND A	AUTHORIZA	ATION T	TO TRAI	NSPOR	Т		
Poperty Code Pope	1,						io morazi	111011		² OG	RID Number		
Poperty Code Pope	Burl	ington	Resource	es Oil	& Gas					14538			
Teasure Teas				JO OII	u 000								
The Number Survival BLANCO MESAVERDE (FRORATED 1900) The Number The Num	1			9									
BLANCO MESAVERDE (FRORATED GAS)		4 ADI NI	1		1	\$ Poor	al Nama						
Property Code 1970					BLA			ATED					
11.													
Total Into Section Section Township Sange Lot Idn 1840 S 900 E 1840 SAN JUAN													
Total no. Section Township Gaz N O.99W Lot.Idn Feet from the 184.0 S Feet from the E. O. O.99W SAN JUAN O.99W I Section Township Range Lot.Idn Feet from the Feet from the Socion Township Range Lot.Idn Feet from the Feet from the E. O.		0073	201			14.1	-WCO				π Δ.		
Total no. Section Township Gaz N O.99W Lot.Idn Feet from the 184.0 S Feet from the E. O. O.99W SAN JUAN O.99W I Section Township Range Lot.Idn Feet from the Feet from the Socion Township Range Lot.Idn Feet from the Feet from the E. O.	II. 10 Surfa	ce Locat	ion	 .									
Bottom Hole Location Up or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County		Section	Townsh			Lot.Idn							
UT of lot no. Section Township Range Lot Idn Feet from the North-South lane Feet from the East-West Line Country "Lee Code "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date "Transporter Name "Transporter Name "Transporter Name "POD "POD "POD USTR Location and Description and Description and Description Post "Pod No. Social Post Name No.		<u> </u>		2N	009W		1840	5	90	00	E	SAN JUAN	
"Lee Code				, -		1 - 1 - 1	T 2	N - 4 /6 - 4 1	5- In .c	., 17	F +037 + 1 '		
III. Oil and Gas Transporters "Transporter of and Address and Add	UI or lot no.	Section	Townsh	ip R	ange	Lot.1dn	Feet from the	Noruv South I	Line Feet fro	m the	East/West Line	County	
III. Oil and Gas Transporters "Transporter of and Address and Add					1						1 10 0 100		
"Transporter and Address	12 Lse Code		13 Producing Me	ethod Code	¹⁴ Gas C	onnection Date	¹⁵ C-129 Permit	Number	* C-129 Effe	ctive Date	" C-129	Expiration Date	
"Transporter and Address			-			_							
March Marc													
Total			19			20	POD	OD		·· U/G			
9018	7057 ≊ւ			FIELD SERVI					G I				
IV. Produced Water IV. Produced Water IV. Well Continued No. IV. Well Continued No. IV. Produced Water			l:										
IV. Produced Water IV. Produced Water IV. Well Continued No. IV. Well Continued No. IV. Produced Water	9.0	11.0	Giant Ir	ndustries		134	18010		0		T-19-T03	2N-R009W	
IV. Produced Water Spud Date PoD ULSTR Location and Description	9018		1		1	1340010					1 13 100	211 110001	
V. Well Completion Data **Spud Date	58k		itis										
V. Well Completion Data **Spud Date													
V. Well Completion Data **Spud Date													
V. Well Completion Data **Spud Date						500 (51) (50) (51) (51)	n ngasan		and the second				
V. Well Completion Data **Spud Date													
V. Well Completion Data **Spud Date	IV Dunde	and Wat				781000 00 00 00 00 00 00 00 00 00 00 00 00							
V. Well Completion Data 2º Spud Date						24 POI				OULSTR Location and Description			
2° Spud Date 2° Ready Date 2° TD 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° Perforations 2° PBTD 2° Perforations 2° Perforations 2° PBTD 2° PERFORM 2° PBTD 2° PBTD 2° PERFORM 2° PBTD 2													
**Hole Size **I Casing & Tubing Size **Depth Set **Sacks Cement ** VI. Well Test Data **Date New Oil **Gas Delivery Date **Test Date **Test Date **Test Length **Test Length **Test Length **Test Description of the control of the c			on Data									·	
VI. Well Test Data 14 Date New Oil 15 Gas Delivery Date 16 Test Date 17 Test Length 18 Tbg. Pressure 19 Csg. Pressure	²⁵ Spud Date ²⁶ Ready Da		Date	te ²⁷ TD		28 PBTD			29 Perforations				
VI. Well Test Data 14 Date New Oil 15 Gas Delivery Date 16 Test Date 17 Test Length 18 Tbg. Pressure 19 Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure	30 Hole Size			Casing & To	asing & Tubing Size 32 Dep			pth Set			33 Sacks Cement		
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure			-										
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg. Pressure ³⁸ Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg, Pressure ³⁸ Csg. Pressure													
³⁴ Date New Oil ³⁵ Gas Delivery Date ³⁶ Test Date ³⁷ Test Length ¹⁸ Tbg, Pressure ³⁸ Csg. Pressure													
							T # **-		Large			·····	
	³⁴ Date New Oil ³⁵ Gas Delivery Date			³⁶ Test l	³⁶ Test Date		37 Test Length		" 1 bg. Pressure		" Csg. Pressure		
4º Choke Size 4º Oil 4º Water 4º Gas 4º AOF 4º Test Method													
	⁴⁰ Choke Size		41 Oil		42 Wate	r	43 Gas		i AOF		4º Test M	ethod	

VI. Well Test I	Data							
34 Date New Oil	35 Gas Delivery Date	³⁶ Test Date	37 Test Length	** Tbg. Pressure	³⁹ Csg. Pressure			
40 Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁻¹⁴ AOF	45 Test Method			
*	the rules of the Oil Conservation nation given above is true and co	•	OIL	CONSERVATION	DIVISION			
Signature: Olino Clay			Approved by: Frank T. Chavez					
Printed Name: Dolores Diaz			Title: District Supervisor					
Title: Production Asso	ociate		Approved Date: Ju	ıly 11, 1996				
Date: 7/11/96		Phone (505) 326-9700						
⁴⁷ If this is a change of 14538 Meridian Oil Prod	operator fill in the OGRID num	ber and name of the previous of	perator					
	Operator Signature		Printed Name	Title	Date			
Signature:	o aig		Dolores Diaz	Production Associate	7/11/96			