Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

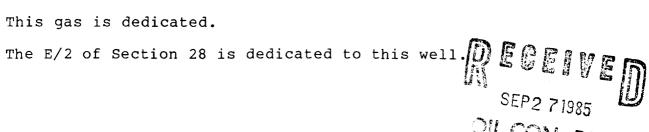
30-145-26548

Budget Bureau No. 1004-0136 Expires August 31, 1985

## **UNITED STATES**

	DEPARTMENT	T OF THE I	NTERIO	OR			1-2	
	5. LEASE DESIGNATION AND SERIAL NO.							
	NM 12014							
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPEN	I. OR F	LUG E	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK	<del></del>			<del>/</del>				
DR	ILL X	DEEPEN		PL	UG BA	CK 🖂	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL	- <del>-</del>							
	VELL X OTHER	, clue	SINGI	X	MULTIF	LE	8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR	Merdian &	1 Cath	REC	FI	VF	<u> </u>	EPNG B	
E <del>l Pasó</del>	Exploration (	<del>Compa</del> ny •		<b>-</b>	V		9. WELL NO.	
3. ADDRESS OF OPERATOR			1A					
PO Box 4289, Farmington, NM 8749 <b>AUG 30 1985</b>							10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any State	e requireme	nts.*)		Blanco Mes	a Verde
At SURFACE BUREAU OF LAND MANAGEMENT							11. SEC., T., R., M., OR E	LK.
At proposed prod. zon	ne .	!	FARMINGT	ON RESOL	IRCE AREA	١	RSec. 28, T-3	2-N.R-6-W
ne proposed prod. Box							NMPM	,
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE
6 miles	south of Arbo	oles, CO					San Juan	NM
15. DISTANCE FROM PROPO			16. No. 01	F ACRES IN	LEASE	17. NO. O	F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1060'	320		TO TE	320 -		
18. DISTANCE FROM PROP			19. гворо	SED DEPTH		20. ROTAE	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6150'			Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING OPERA	TIONS AUT	HORIZED	NDF.	<u> </u>	22. APPROX. DATE WOR	K WILL START
6436 <b>'</b> GL	;	SUBJECT TO COM	PLIANCE V	MITH ATTA	CHED	This actio	n is subject to test-	
23.	· · · · · · · · · · · · · · · · · · ·	"GENERAL REOLI	IREMENTS.	"	OHLU .	procedura	review pursuant to	da CER ace
		ROPUSED CASIF		EMENTING	PROGRA	and appea	review pursuant to all pursuant to 43 CF	R 3185 4
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING D	EPTH		QUANTITY OF CEMEN	r
12 1/4"	9 5/8"	32.3#		200'		234	cu.ft.circu	lated
8 3/4"	7 <b>"</b>	20.0	#	3650' 39		397	cu.ft.cover	Ojo Alamo
6 1/4"	4 1/2"	10.5	# 35	00-615	50'	462	cu.ft.circ.	liner
1			j j					
Selectiv	ely perforate	e and sand	d wate	r frac	ture	the Me	esa Verde fo	rmation.
A 3000 p	si WP and 600	00 psi tes	st dou	ble ga	ite pr	evente	er equipped w	with
	d nine rame w							

blind and pipe rams will be used for blow out prevention on this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

signer Algqy Voal	TITLE	DATE
(This space for Federal or State office use)	Drilling Clerk	<u>8-29-95</u> ∧©©(∃().350
PERMIT NO.	APPROVAL DATE	AS AMERICAN
APPROVED BY	TITLE	DATE OF THE PARTY
	NMOCC	/s/ J. Stan McKee . M. MillenBACH AREA MANACES
nart Ele	*See Instructions On Reverse Side	AKEA MANACON

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

·		All distances must be	from the outer boun	deries of th	ne Section.	
Operator / 1/C), d	TAN ON	, clue,	Lease			Well No.
EL PASO EXPLORA	TION COMPANY		EPNG "B"		12014)	1A
Unit Letter Sect.	ion To	wnship	Range 6W	ľ	County	
Actual Footage Location		32N	000		San Juan	· · · · · · · · · · · · · · · · · · ·
1060	t from the No.	th line and	2140	feet fr	om the East	line
Ground Level Elev:	Producing Format		Pool -			Dedicated Acreage:
6436	Mesa Vero	le	B1a	nco	<u> </u>	320- Acres
1. Outline the ac	reage dedicated	l to the subject w	ell by colored p	encil or	hachure marks	on the plat below.
2. If more than o	one lease is de	dicated to the we	ll. outline each	and iden	tify the owners	hip thereof (both as to working
and ro			,		,	The state of the s
			-			
				e well, h	ave the interes	ts of all owners been consoli-
dated by comm	unitization, uni	tization, force-pool	ing. etc?			
Yes	No If answ	ver is "yes;" type	of consolidation		·	
TE . 44				L		1:1-4-1 (11 :1 :
If answer is this form if nec	and the second s	ners and tract des	criptions which	nave act	ually been cons	solidated. (Use reverse side of
l	•	to the well until al	l interests have	heen co	onsolidated (by	communitization, unitization,
Ĭ.	_				•	been approved by the Commis-
sion.	,		•	O	,	,
		137777. 177				CERTIFICATION
		Z///.   //	///////////////////////////////////////	///////		CERTIFICATION
	1		l I			ereby certify that the information con-
DECE	IVED		\ \ 1			ned herein is true and complete to the
n L C L	TIVED		) ;		<b>N</b> i	Top my knowledge and belief.
l Alic s	<b>30</b> 1985		2140	) 1		
Aud (	1303		7		Name	1994 Joch
BUREAU OF LAN	D MANAGEMENT	# #	(A)			illing Clerk
FARMINGTON F	ESOURCE AREA		700		Posit	
	1		1 2		E1	Paso Exploration Co
	Į.		= 0 1		Comp	Cany 100.
	Sec.		100			Lugust 29, 1985
			/ !		Date	U
	1	. ()	/ !			
<u></u>	t				-3	
					3 1 1	nereby certify that the well-location
	1	28	1	•	sho	own on this plat was plotted from field
			1	*	not	es of actual surveys made by me or
	1		\ 1			ler my supervision, and that the same
	1		\1		N 1	true and correct to the best of my
		E M	1		No.	owledge and belief.
	- $ +$ $+$	-E-181			33	
	1	· K	⊙		Date	Surveyed - TOD LAND
\$ - <b>\$</b>	SEP 2 7 198	5	7		<u> </u>	av 31. 1985
		OIV	l		/4	stered Professional Engineer
	AL CON.		Ι,		and and	Land Surveyor.
	DIST. 3		Z		3	Exaptitely !!
	1	Summ.	umanu	//////	/// Fr	red B. Kerr Jr.
<del></del>	C1-	· 1#=1000!			ı	ficate No. 1 (Ein. 1)

Wap #1

## TECEND OF RICHT-OF-WAYS

