

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Production Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate regulations)
At surface 1060'N, 2140'E

At top prod. interval reported below

At total depth

14. PERMIT NO.
DATE ISSUED
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM 12014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EPNG B

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT,

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-32-N, R-6-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 10-24-85 16. DATE T.D. REACHED 11-2-85 17. DATE COMPL. (Ready to prod.) 12-11-85 18. ELEVATIONS (OF, RNB, RT, GR, ETC.)* 6436' GL 19. ELEV. CASINGHEAD 6436'

20. TOTAL DEPTH, MD & TVD 6150' 21. PLUG BACK T.D., MD & TVD 6128' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5442-6124' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density Comp. Neutron; Correlation GRL Dual Ind.-SFL; Ind. Log; Cyberlook; Sidewall Neutron/Formation Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9 5/8"	32.3#	211'	12 1/4"	160 cu ft	
7"	20.0#	3656'	8 3/4"	404 cu ft	
4 1/2"	10.5#	6149'	6 1/4"	472 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	6102'	

31. PERFORATION RECORD (Interval, size and number) Pressure test to 3500 psi-ok, on both stages 1 & 2. Perf'd 5764, 5786, 5794, 5814, 5867, 5871, 5908, 5917, 5926, 5952, 5968, 5985, 5998, 6023, 6032, 6054, 6110, 6124 w/18 SPZ. 2nd stage 5442, 5450, 5469, 5475, 5497, 5498, 5917, 5926, 5952, 5968, 5985, 5998, 6023, 6032, 6054, 6110, 6124 w/18 SPZ. 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5764-6124' 83,000# 20/40 sand & 104,930 ga water 5442-5736' 121,000# 24/40 sand & 158,090 gals water

* Continued Perf's Listed on Back Pg. 1 PRODUCTION 11-11-85 Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 12-11-85 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL-BBL. 0 GAS-MCF. 0 WATER-BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1046 CASING PRESSURE SI 1047 CALCULATED 24-HOUR RATE No Flow OIL-BBL. No Flow GAS-MCF. No Flow WATER-BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Gary Osborne

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE 12-13-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2324'	2450'	ss. White cr-grn s.	Ojo Alamo	2324'	
Kirtland	2450'	2782'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2450'	
Fruitland	2782'	3146'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2782'	
Pictured Cliffs	3146'	4758'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3146'	
Chacra	4758'	5427'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4758'	
Mesa Verde	5427'	5427'	Gry, fine-grn, dense sll ss., carb sh & coal	Mesa Verde	5427'	
Menefee	5427'	5646'	Gry, fine-grn s, carb sh & coal	Menefee	5427'	
Point Lookout	5646'	6149'	Gry, very fine sll ss w/frequent sh breaks	Point Lookout	5646'	
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* Continued Perf's:						
5503, 5509, 5515, 5524, 5578, 5587, 5592, 5650, 5655, 5660, 5665, 5670, 5678, 5702, 5707, 5712, 5716, 5729, 5736 w/24 SPZ.						