

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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DEC 16 1985
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Meridian Oil Production Inc.

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name EPNG B	Well No. #1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease NM 12014
Location				
Unit Letter <u>B</u> : <u>1060</u> Feet From The <u>North</u> Line and <u>2140</u> Feet From The <u>East</u>				
Line of Section <u>28</u> Township <u>32N</u> Range <u>6W</u> , NMPM. San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

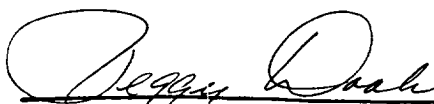
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Production Inc.	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 28 32N 6W No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

12-13-85

(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 18 1986

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill
			X	X					
Date Spudded 10-24-85	Date Compl. Ready to Prod. 12-11-85	Total Depth 6150'				P.B.T.D. 6128'			
Elevations (DF, RKB, RT, GR, etc.) 6436' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5442'				Tubing Depth 6102'			
Perforations 5764, 5786, 5794, 5814, 5867, 5871, 5908, 5917, 5926, 5952, 5968, 5985,								Depth Casing Shoe 6149'	
* Continued Perf's Listed Below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		211'		160 cu ft			
8 3/4"		7"		3656'		404 cu ft			
6 1/4"		4 1/2"		6149'		472 cu ft			
		2 3/8"		6102'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-In) SI 1046	Casing Pressure (Shut-In) SI 1047	Choke Size

* Continued Perf's:

5998, 6023, 6032, 6054, 6110, 6124 w/18 SPZ. 2nd stage 5442, 5450, 5469, 5475, 5497, 5503, 5509, 5515, 5524, 5578, 5587, 5592, 5650, 5655, 5660, 5665, 5670, 5678, 5702, 5707, 5712, 5716, 5729, 5736 w/24 SPZ.