District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283

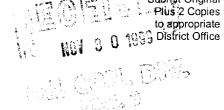
811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies



APPLICATION FOR WELL WORKOVER PROJECT

Operator and Well Operator name and address					VVLLL	. WORKOVI	LK FKUJ	<u> </u>			
P.O. Box 4289 Farmington, NM 87499 Contact Party Peggy Cole Property Name EPNG B UL Section Township Range Feet From The North/South Line Feet From The 280 JUN	1.	Operator an	d Well								
Contact Party Peggy Cole Property Name EPNG B UL Section Township Range Feet From The North/South Line Feet From The 28 032N 006W 1060 FNL 2140 FEL SAN JUAN II. Workover Date Workover Commenced 5/3/99 Previous Producing Pool(s) (Prior to Workover) Date Workover Completed 5/9/99 III. Attach a description of the Workover Procedures performed to increase production IV Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. V. AFFIDAVIT State of New Mexico) Ss. County of San_Juan) Peggy Cole, being first duly swom, upon oath states: 1. I am the operator, or authorized representative of the Operator, of the above-reference Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table Title Reg. Administrator Date III-IV-9 SUBSCRIBED AND SWORN TO before me this Aday of Title Reg. Administrator Notary Public FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION CFAPPROVAL: This Application is hereby approved and the above-reference well is designated at Well Workover Project and the Division hereby verifier the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Departme of this Approval and certifies that this Well Workover Project was completed on Secretary of the Taxation and Revenue Departme of this Approval and certifies that this Well Workover Project was completed on Secretary of the Taxation and Revenue Departme of this Approval and certifies that this Well Workover Project was completed on Secretary of the Taxation and Revenue Departme of this Approval and certifies that this Well Workover Project was completed on Secretary of the Taxation and Revenue Department of the Approval and certi	Operator name and address Burlington Resources Oil and Gas							OGRID Number 014538			
Property Name EPNG B UL Section Township Range Feet From The North/South Line Feet From The East/West Line County B 28 032N 006W 1060 FNL 2140 FEL SAN JUAN II. Workover Date Workover Commenced S/3/99 Date Workover Completed S/3/99 BLANCO MESAVERDE BLANCO MESAVERDE S/3/99 S/3/99 BLANCO MESAVERDE S/3/99 BLANCO MESAVERDE S/3/99 S/3/99 BLANCO MESAVERDE S/3/99 BLANCO MESAVE				P.O. Bo	x 4289 Farmington	, NM 87499					
EPNG B	Cor	ntact Party	Peggy C	ole					Phone	(505) 326-9700	
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Date Workover Completed 5/9/99 BLANCO MESAVERDE BLANCO MESAVERDE	11.	Workovei	·								W. E. S.
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		of this Appro	val and certif	ies that th	is Well Workover Pro	oject was con	npleted on		177	<u>)</u>	
		Signature Dis	trict Supervi	50°Z	37	OCD Distri	ct		Date	>5/99	

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIORBUM BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	.s		
070 FARMINGY	0;4, NM	5.	Lease Number NM-12014
Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY			
The state of Character		8.	Well Name & Number EPNG B #1A
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No. 30-045-26548
Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1060' FNI, 2140' FEL, Sec. 28, T-32-N, R-6-W, NMPM		11.	Blanco Mesaverde County and State San Juan Co, NM
X Subsequent Report Plugging Back Casing Repair	Water Sh	ine ut o	Fracturing ff
X Subsequent Report Plugging Back	Non-Rout Water Sh	ine ut o	Fracturing ff
X Subsequent Report Plugging Back Casing Repair Altering Casing	Non-Rout Water Sh	ine ut o	Fracturing ff
X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing X Other - Pay Add Describe Proposed or Completed Operations 5-3-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" PT CIBP to 1000 psi, OK. TOOH. SE	Non-Rout Water Sh Conversi	ine ut o on t w/CII er/re	Fracturing ff o Injection BP, set @ 5020'.
X_ Subsequent Report Plugging Back Casing Repair Altering Casing X_ Other - Pay Add	Tibg. TIH of or weath to lnr top 3800 psi/1 psi/19 0.49" di	w/CII er/rc 34. 5 min	Fracturing ff o Injection BP, set @ 5020'. bads. 70'. TOC @ 3470'. a, OK. TOOH w/pkr. er holes total.
X Subsequent Report Plugging Back Casing Repair Altering Casing X Other - Pay Add Describe Proposed or Completed Operations 5-3-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" PT CIBP to 1000 psi, OK. TOOH. SD 5-5-99 RU wireline. Ran CBL/CCL/GR @ 5020' to TIH w/pkr, set @ 3529'. PT lnr to	The converse of the converse o	w/CII er/rc @ 34' 5 min amete & pk:	Fracturing ff o Injection BP, set @ 5020'. bads. 70'. TOC @ 3470'. a, OK. TOOH w/pkr. er holes total.
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OPERATOR

HB Pull 11/10/99

COMP NAME	TOW ID	USER XREF	DISP_MO GRS	GAS PR
EPNG B 1A	5438401	54384A	11/30/98	4939.08
EPNG B 1A	5438401	54384A	12/31/98	4354.79
EPNG B 1A	5438401	54384A	1/31/99	3861.66
EPNG B 1A	5438401	54384A	2/28/99	3590.1
EPNG B 1A	5438401	54384A	3/31/99	3900.88
EPNG B 1A	5438401	54384A	4/30/99	2371.51
EPNG B 1A	5438401	54384A	5/31/99	2956.78
EPNG B 1A	5438401	54384A	6/30/99	5806.71
EPNG B 1A	5438401	54384A	7/31/99	6086.11
EPNG B 1A	5438401	54384A	8/31/99	5682.2

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11	54384A	199711	00	879.383
11	54384A	199712	00	460.769
11	54384A	199801	00	2594.03
11	54384A	199802	00	2028.36
11	54384A	199803	00	1231.33
11	54384A	199804	00	871.540
11	54384A	199805	00	520.571
11	54384A	199806	00	1498.97
11	54384A	199807	00	995.065
11	54384A	199808	00	967.615
11	54384A	199809	00	10541.8
11	54384A	199810	00	5763.54