

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Union Texas Petroleum

ADDRESS OF OPERATOR

375 U.S. Highway 64 - Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

790' FSL and 790 FWL

RECEIVED

OCT 30 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson Federal

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 33, T31N, R9W, NMPW

12. COUNTY OR PARISH 13. STATE

San Juan

NM

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6453' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spudded 12-1/4" surface hole at 4:45 pm, 10-10-85.
- Drilled 12-1/4" surface hole to 311' RKB.
- Ran 7 joints of 8-5/8" 24# J-55 St&C casing, set at 299' RKB.
- Cemented with 275 sks (325 cuft) Class B, 2% CaCl₂, 1/4# flocele/sk and circulated 15 BBL cement to surface. Plug down at 12:15 am. W.O.C.
- Test casing to 1000 psi. Held 30 min. okay!
- Drill 7-7/8" hole to 3230', trip to change to 6-3/4" bit; drill 6-3/4" hole to 3430' T.D. Reach T.D. on 10-14-85.
- Logged hole with Dil From 3438' to 312' and CDL-CNL-CAL GR from 3441' to 2000'.
- Ran 109 joints, 2-7/8" 6.5# N-80 casing loded at 3403' KB with float collar at 3394' KB.
- Cemented 2-7/8" long string with 520 sks (1492 cuft) 65/35 poz, 12% Gel, 12-1/4# Gilsonite/sk, followed by 100 sks (139 cuft) 50/50 poz, 2% Gel, 6-1/4# Gilsonite/sk., 10# salt/sk., and circulated 15 BBL cement to surface. Plug down at 12:15 am.
- Spotted 1 BBL 7-1/2 acetic acid on top of plug and pressure tested to 4000 psi.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Technician

DATE

10-24-85

FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 01 1985

OIL CON. DIV.

*See Instructions on Reverse

R184000