

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill	
Date Spudded	11-25-85	Date Completion	1-6-86	Total Depth	5072'	P.B.T.D.	5040'			
Elevations (D.F., RKB, RT, GR, etc.)	5755' GL	Name of Producing Formation	Blanco Pictured Cliffs	Top Oil/Gas Pore	2388'	Tubing Depth	2443'			
Perforations		Lower Pt. Lookout; 4864, 4869, 4885, 4896, 4900, 4924, 4960, 4968, 4974,							Depth Casing Shoe	5072'
* Continued Perf's Listed Below		TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
12 1/4"	9 5/8"		214'		354 cu ft					
8 3/4"	7"		2734'		625 cu ft					
6 1/4"	4 1/2" Liner		2606-5072'		435 cu ft					
	1 1/4" Tbg.		2443'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Couze Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100 MCF	Gravity of Condensate
1391	SI 7 Days	184 MCF/D	0
Testing Method (pilot, back pr.)	Tubing Pressure (Start-12)	Casing Pressure (Start-12)	Couze Size
Back Pressure	SI 670	SI 673	3/4"

* Continued Perf's:

w/1 SPZ. 2nd stage (Mass. Pt. Lookout); 4630, 4635, 4640, 4645, 4650, 4655, 4675, 4680, 4692, 4714, 4720, 4726, 4732, 4739, 4745, 4766, 4774, 4787, 4794 w/1 SPZ. 3rd stage (Menefee); 4438, 4459, 4479, 4506, 4512, 4518, 4559, 4564, 4574 w/1 SPZ. 4th stage (PC) 2388-2418, 2441-2473 w/16 SPZ.

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Elevations (D.F., RKB, RT, GR, etc.) 5755' GL		Name of Producing Formation Blanco Pictured Cliffs		Top Oil/Gas Pore 2388'		Tubing Depth 2443'			
Perforations Lower Pt. Lookout; 4864, 4869, 4885, 4896, 4900, 4924, 4960, 4968, 4974,		Ext.				Depth Casing Shoe 5072'			
* Continued Perf's Listed Below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
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Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Couze Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1391	Length of Test SI 7 Days	Bbls. Condensate/100 MCF 184 MCF/D	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Start-12) SI 670	Casing Pressure (Start-12) SI 673	Couze Size 3/4"

* Continued Perf's:

w/1 SPZ. 2nd stage (Mass. Pt. Lookout); 4630, 4635, 4640, 4645, 4650, 4655, 4675, 4680, 4692, 4714, 4720, 4726, 4732, 4739, 4745, 4766, 4774, 4787, 4794 w/1 SPZ. 3rd stage (Menefee); 4438, 4459, 4479, 4506, 4512, 4518, 4559, 4564, 4574 w/1 SPZ. 4th stage (PC) 2388-2418, 2441-2473 w/16 SPZ.

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			X	X					
Date Spudded 11-23-85	Date Compl. Ready to Prod. 12-30-85	Total Depth 5072'		P.B.T.D. 5040'					
Elevations (DF, RKB, RT, GR, etc.) 5755' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 4438'		Tubing Depth 4957'					
Perforations Lower Pt. Lookout; 4864, 4869, 4885, 4896, 4900, 4924, 4960, 4968, 4974,						Depth Casing Shoe 5072'			
* Continued Perf's Listed Below									
TUBING, CASING, AND CEMENTING RECORD									
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		2 3/8" Tbg.		4957'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3932	Length of Test SI 7 Days	Bbls. Condensate/MMCF 508 MCF/D	Gravity of Condensate 0
Testing Method (puls, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI 954	Casing Pressure (Shut-in) SI -0-	Choke Size 3/4"

* Continued Perf's:

w/1 SPZ. 2nd stage (Mass. Pt. Lookout); 4630, 4635, 4640, 4645, 4650, 4655, 4675, 4680, 4692, 4714, 4720, 4726, 4732, 4739, 4745, 4766, 4774, 4787, 4794 w/1 SPZ. 3rd stage (Menefee); 4438, 4459, 4479, 4506, 4512, 4518, 4559, 4564, 4574 w/1 SPZ. 4th stage (PC) 2388-2418, 2441-2473 w/16 SPZ.

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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3932	Length of Test SI 7 Days	Bbls. Condensate/MMCF 508 MCF/D	Gravity of Condensate 0
Testing Method (paul, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI 954	Casing Pressure (Shut-in) SI -0-	Choke Size 3/4"

* Continued Perf's:

w/1 SPZ. 2nd stage (Mass. Pt. Lookout); 4630, 4635, 4640, 4645, 4650, 4655, 4675, 4680, 4692, 4714, 4720, 4726, 4732, 4739, 4745, 4766, 4774, 4787, 4794 w/1 SPZ. 3rd stage (Menefee); 4438, 4459, 4479, 4506, 4512, 4518, 4559, 4564, 4574 w/1 SPZ. 4th stage (PC) 2388-2418, 2441-2473 w/16 SPZ.