

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF REPAIR ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800'N, 790'E

At top prod. interval reported below 6253'

At total depth 6522'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 1-11-86 16. DATE T.D. REACHED 1-20-86 17. DATE COMPL. (Ready to prod.) 2-5-86 18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 5727' GL 19. ELEV. CASINGHEAD 5727'

20. TOTAL DEPTH, MD & TVD 6522' 21. PLUG BACK T.D., MD & TVD 6498' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6253-6448' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Comp. Neutron Log; Dual Ind. Laterolog

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT FILLED
8 5/8"	24.0#	214'	12 1/4"	178 cu ft	
4 1/2"	10.5&11.6#'s	6516'	7 7/8"	1683 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6423'	

31. PERFORATION RECORD (Interval, size and number) Pressure test csg to 4000 psi-ok. Perf'd 6253, 6256, 6312, 6316, 6320, 6324, 6328, 6332, 6336, 6340, 6375, 6379, 6382, 6394, 6398, 6402, 6406, 6410, 6444, 6448 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6253-6448'	65,000# 40/60 sand & 96,700 gals slickwater

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-31-86		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-86	SI 7 Days	0		0	0	0	0
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 1870		SI 1870		No Flow	No Flow	No Flow	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bobby Haire

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk

FEB 7 1986
DATE 2-5-86

Nm 000

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kirtland	Surf	1204'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	1204'	1590'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	1590'	2721'	Gry, fine-grn tight, varicolored soft ss.
Chacra	2721'	3230'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	3230'	3326'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	3326'	4062'	Gry, fine-grn s, carb sh & coal
Point Lookout	4062'	4395'	Gry, very fine sil ss w/frequent sh breaks
Mancos	4395'	5412'	Gry carb sh.
Gallup	5412'	6185'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6185'	6243'	Highly calc gry sh w/thin lmst.
Graneros	6243'	6306'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6306'	6516'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	Surf	
Fruitland	1204'	
Pic. Cliffs	1590'	
Chacra	2721'	
Mesa Verde	3230'	
Menefee	3326'	
Point Lookout	4062'	
Mancos	4395'	
Gallup	5412'	
Greenhorn	6185'	
Graneros	6243'	
Dakota	6306'	