SUBMIT IN TRIPLICATI

30-045-26787

procedural review autout to 43 CFR 3165.3

nd appeal purchant to 43 CFR 3165.4.

106 ft<sup>3</sup> Class B + 2% CaCl<sub>2</sub>

750 ft<sup>3</sup> 65/35 Poz + 6% gel

177 ft<sup>3</sup> Class B + 2% CaCl<sub>2</sub>

(Other instructions on reverse side)

PROPOSED CASING AND CEMENTING PROGRAMAIS action is subject to technical and

SETTING DEPTH

TD Tail

2001

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

DEPARTMENT OF THE	5. LEASE DESIGNATION AND BERIAL NO.	
GEOLOGICAL SUR	SF-078319-A	
APPLICATION FOR PERMIT TO DRILL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN	PLUG BA	CK 7. OF IT AGREEMENT NAME
D. TYPE OF WELL  OIL GAS WELL OTHER	SINGLE MULTII	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		Riddle C
Tenneco Oil Company	9. WELL NO.	
3. ADDRESS OF OPERATOR		6
P.O. Box 3249, Englewood, Colorado 8	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance	Blanco, Pictured Cliffs 11. SEC., T., B., M., OB BLE.	
15 35 ' FSL, 2015 ' FW At proposed prod. zone Same	APR 2 8 198	Sec. 29, T31N, R9W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR I		
8 miles N.E. of Aztec, New Mexico	FARMINGTON RESOURCE	EAREA Sanc Juan 9m
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 780	16. NO. OF ACRES IN LEASE 905.92A	17. NO. OF ACRES ASSIGNED TO THIS WELL.
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3200'	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*
62	276' GR	ASAP

See attached drilling procedure. The gas is dedicated.

SIZE OF CASING

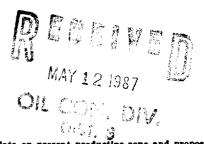
7/8"

Application for approval of an unorthodox location has been submitted to NMOCD.

WEIGHT PER FOOT

23#

6.5#



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Mike M. M. Fredis	Administrative Analyst	PATAPPROVED
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	MAY 1 1987
Approved by	TITLE	- DATE TO SELLE
approved by a serion does for NSC		Tau AREA MANAGER
holds legal or equisable rights		,

DRILLANG OPERATIONS AUTHORIZED AIRE

9 7/8"

1/4"

"GENERAL SREOWHITEMENTS"

SUBJECT TO COMPLIANCE WITH ATTACHED