Form 9-831 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

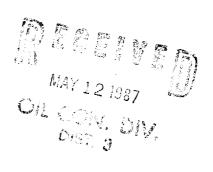
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	5. LEASE DESIGNATION AND SERIAL N SF-078319-A 6. IF INDIAN, ALLOTTED OR TRIBE NAM					
APPLICATION	=					
	DRILL \(\text{DEEPEN} \)		☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAE WELL WE	S OTHER		NGLE MULTIS	PLE	8. FARM OR LEASE NAME Riddle C	
2. NAME OF OPERATOR	pany			9. WELL NO.	_	
3. ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cl	EX Liffs				
4. LOCATION OF WELL (Report location clearly and in accordance with At surface 1155' FSL, 955' FEL			•		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone		APR 2 8 1987		Sec. 29, T31N, R9W		
14. DISTANCE IN MILES A		ztec. New Mexic	ARMINGTON RESOURCE	CE AREA	San Juan New Me	xico
15. DISTANCE FROM PROPUSED. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to bearest drig, unit line, if any)			905.92 A	17. NO. OF ACRES ASSIGNED TO THIS WELL / 5 7 4 6 160A 20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROP- TO NEAREST WELL, DI OR APPLIED FOR, ON THE	19. P	3200'		Rotary 1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show who his action is subject to tech	6272 GR		- ስት። ነ	ACAD		
this action is subject to technical and britein forceducal review pursuant to 43 CFR 3185.3 proposed casing and cementing program SUBJECT SUBJECT					CT TO COMPLIANCE WITH ATTACH	ED
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH		RAL RECONREMENTS TATE THE STATE OF THE STAT	
9 7/8"	7"	23#	200'		$ft^3 65/35 Poz + 6\% gel$	
6 1/4"	2 7/8"	6.5#	TD Tail		ft ³ Class B + 2% CaCl ₂	
-	I		•	•		

See attached Drilling Procedure. The gas is dedicated.

holds legal or equitable rights



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, a say.		
Mike M Mc/redie	Administrative Analyst	APPROVED
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	MAY 1 1 1987
Proved By	TITLE	the fell
t warrant that the applicant Ch	NMOCE	FULAREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10. Supersedes C-1., Effective 1-1-n

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 5 RIDDLE C TENNECO OIL CO. County Range Unit Letter Section Township 9 W San Juan 31 N 29 Actual Footage Location of Well: line feet from the 1155 South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: Blanco Ext ノミス.46180 Acres Pictured Cliffs 6272 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED Fd. I hereby certify that the information contained herein is true and complete to the APR 2 8 1987 best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Mike M. McCredie Administrative Analyst Tenneco Oil Company 4/24/87 Sec. Fd I hereby certify that the well location SF-078319-A shown on this plat was plotted from field 29 notes of actual surveys made by me or Tenneco 50% under my supervision, and that the same Conoco 50% is true and correct to the best of my knowledge and belief. 955 Date Surveyed William E. Mahnke Registered Professional Engir Eand Surveyor

Scale: 1"-1990'

