

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078319-A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1155' FSL 955' FEL		8. FARM OR LEASE NAME Riddle C
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6272' GR		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T31N, R9W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Drilling

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-19-87

Activity: Drlg. Spud 2 p.m. 8-18-87 (Notified BLM Marko Kechand) Set & Cemented 5 Jts. 7" Casing @ 221 w/100 SX Class B. Plg DN 6:30 p.m. Good Circulation-8 BBLS to SFS. No BOP, Test Blind Rams, Choke Manifold and Kelly to 1000 PSI for 30 Min. - OK. SVYS: 1/4 DEG @ 100', 1/2 DEG @ 224.

8-20-87

Activity: DRLG @ 1902. SVYS: 1/2 DEG @ 500, 3/4 DEG @ 962, 1 DEG @ 1458 (DRLG)

8-21-87

Activity: DRLG @ 2571. SVYS: 3/4 DEG @ 1981 & 2474 (DRLG)

8-22-87

Activity: LDDP. DRLD to 3263. SVYS: 1 DEG @ 2908 & 3263 (DRLG)

Cont'd Page 1 of 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Gannon

TITLE Sr. Administrative Analyst

DATE 8/25/87
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 03 1987

FARMINGTON RESOURCE AREA

BY

SMH

NMOCC

*See Instructions on Reverse Side

8-23-87

Activity: REL Rig 2 PM 8-22-87. RU & Ran 107 Jts. 2 7/8" TBG Landed @
(DRLG) 3252. CMTD w/415 SX CL B & 150 SX CL H. Plug on @ 12:50 PM
NDBOPS, Set Slips W/36000#, Install WH. Notified BLM
(Answering Service) 8:30 PM 8-21-87. Drop From Report
Pending Completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MICHAEL D. GANNON TITLE Sr. Administrative Analyst DATE 8/25/87

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: