

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1804-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>SF-078319-A                     |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 3249, Englewood, Colorado 80155  |  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>1155' FSL, 955' FEL |  | 8. FARM OR LEASE NAME<br>Riddle C                                      |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>5   |
| 15. ELEVATIONS (Show whether SF, ST, GR, etc.)<br>6272, GR  |  | 10. FIELD AND POOL, OR WILDCAT<br>Blanco, Pictured Cliffs              |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 29, T31N, R9W |
|   |  | 12. COUNTY OR PARISH 13. STATE<br>San Juan New Mexico                  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

|                                     |
|-------------------------------------|
| <input checked="" type="checkbox"/> |
| <input type="checkbox"/>            |
| <input type="checkbox"/>            |
| <input type="checkbox"/>            |
| <input type="checkbox"/>            |

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANE

|                          |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

|                          |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

|                          |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including start and date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth of well, and give a brief description of work pertinent to this work.)

RIDDLE C 5  
8/27/87  
PBDT: 3208  
TD: 3252

NEW WELL COMPLETION

Frac PC down casing.  
PT casing with 2% KCL to 4000 psi, held ok. RIH w/2" go winder gun. Perf 2 JSPF from 3090 to 3140', 50' 100 holes. Broke down formation with 2% KCL at 2200 psi. Established rate of 8 1/2 BPM, 1700 psi. ISIP = 0. Acidized with 1000 gals of 15% HCL 70Q foam. Shut down with 2 bbls of foam on formation. ISIP = 1050. Acid away at 11 BPM, 1400 psi. ISIP = 1000#. Left well SI for 35 minutes. Flowed back to pit thru a 1/2" tapped BP. Well dead after 45 minutes. Rigged up swab. FL at 1000' on first run, 1800' on second run, 2600' on third run. Made 9 swab runs. FL at 3000' making a heavy mist. Flowed 2 hrs. SDON.

Cont.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mike McPhee*

TITLE

Administrative Analyst

DATE 09/01/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 1987

FARMINGTON RESOURCE AREA

BY

*SM*

\*See Instructions on Reverse Side

8/22/87

Riddle C 5  
Cont.

Well SI, waiting on AOF.  
Check pressure. TP = 580 psi. Rigged up, frac down casing with 82,150# 12/20 sand, 50,000 gal of 70Q foam 10# gel 2% KCL. Well treated at average of 22 BPM at 2950 psi. Well screened out with 3400# of 4# sand on formation. SI for 3 hrs. Flow back thru 1/2" tapped bull plug to pit. Flowed for 3-1/2 hrs. Well cleaned up, making little or no sand. SI waiting on AOF.

38. I hereby certify that the foregoing is true and correct

SIGNED Mike McCreedy

TITLE Administrative Analyst

DATE 09/01/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.