

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Expires August 31, 1985

WELL ORIGIN AND SERIAL NO.

NM-000606

6. IF INDIAN ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic A

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T31N, R10W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ BLM MAIL ROOM

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER ☐ OTHER ☐ 88 MAR 28 PM 1:14

2. NAME OF OPERATOR
Tenneco Oil Company FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 935' FNL, 1775' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/04/87 16. DATE T.D. REACHED 12/08/87 17. DATE COMPL. (Ready to prod.) 1/04/88 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 6221' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3091' 21. PLUG BACK T.D., MD & TVD 3060' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVAL DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2972' - 3048' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/DLL; GR/CDL/CNL/CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	268'	12 1/4"	200sx (236ft ³) CLASS B+2% CACL+1/4# /sx Flocel	
4 1/2"	10.5#	3081'	7 7/8"	80sx CLASS B65/35/6+5# /sx GILSONATE	(134ft ³)
			tail	100sx CLASS B(160ft ³) 2nd stage 450sx CLASS B	
				65/35/6(752ft ³) tail 150sx CLASS B+2% CACL(60ft ³)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	3010'	N/A

31. PERFORATION RECORD (Interval, size and number)

2972' - 3048' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2972' - 3048'	Acidize PC w/1000gal 15% DI
	HCL foamed to 70 w/nitrogen
	FRAC PC csg w/2% KCL wtr foamed
	to 70Q w/nitrogen, 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 1/4/88 HOURS TESTED 3 CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 168 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 86 CASING PRESSURE 159 CALCULATED 24-HR. RATE OIL—BBL. 1342 GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Hlatt

TITLE Sr. Admin. Analyst

DATE 1/12/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

Formation Tops

Ojo Alamos	1725
Kirtland	1900
Fruitland	2610
Pictured Cliffs	2970
TD	3091