

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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APR 12 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL CON. DIV. 1
DIST. 3

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

* NM-000606

Lease Name Atlantic A	Well No. 19	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location				
Unit Letter B	: 935	Feet From The North	Line and 1775	Feet From The East
Line of Section 27	Township 31N	Range 10W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 27 31N 10W

If this production is commingled with that from any other lease or pool, give commingling order number **N/A**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Larry Bell
Administrative Supervisor
(Title)
3/25/88
(Date)

OIL CONSERVATION DIVISION **APR 12 1988**

APPROVED _____, 19_____
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **SUPERVISOR DISTRICT 2**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)									
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev.	Drill, Rev.		

Date Spudded	12/4/87	Date Compl. Ready to Prod.	1/4/88	Total Depth	3091'	P.B.T.D.	3060'
Elevations (D.F., R.K.B., RT, GR, etc.)	6221' GR	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	2972'	Tubing Depth	3010'
Perforations	2972' - 3048' w/2 JSPF	TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	12 1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	200 SX	330 SX	N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.					

GAS WELL

Actual Prod. Test - MCF/D	1342	Length of Test	3	Bbls. Condensate/MMCF	0	Gravity of Condensate	-
Testing Method (Pilot, Back pr.)	Flowing	Tubing Pressure (Shut-in)	358	Casing Pressure (Shut-in)	358	Choke Size	3/4"