

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-010989
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1255' FSL, 1570' FWL		8. FARM OR LEASE NAME Fields
14. PERMIT NO.		9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3350' GL		10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T32N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)

COMPLETION

7-21-87

(COMP)

MIRUSU. SD Waiting on Drill Pipe, Cat Walks, BOP swivel, pipe racks, pump and bit.

7-22-87

(COMP)

PU and RIH w/drill pipe and bit. Tag PBTD at 3329'. No cement above the float collar. PT to 3500 psi, held ok. Circulated hole with 2% KCL. Spot 3 bbls of 7-1/2% DI HCL at 3160'. POOH laying down drill pipe. RU and RIH w/GR & CCL. Log from PBTD to 2700'. Perforate with 2" Gowinder gun 2 JSPF from 3110-3160, 50' 100 holes. Broke down formation at 800 psi. Established rate of 9 BPM at 700 psi. ISIP = 150. Spearheaded 500 gal of 15% HCL and frac w/50,000 gal 70Q foam 10# gel and 2% KCL, 90,000# of 12/20 sand. AIR = 24 BPM at ATP of 2850 psi. PAD = 2100#, 1# - 2500, 2# - 2750, 3# - 2950, 4# - 3250, ISIP

Cont'd Page 1 of 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike M'Friede

TITLE Administrative Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 03 1987

ADMINISTRATIVE RESOURCE AREA

BY

Sam

NMOCC

*See Instructions on Reverse Side

= 2000. 5 min SI = 1400. Shut well in for 1 hr and 45 minutes. Open up and flow back to pit thru 1/2" tapped BP. Flowing at 475# after 3 hrs. SI. Well making fine mist. Little or no sand.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike McRede TITLE Administrative Analyst DATE 8/25/87

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: