

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL, 1190' FEL Unit Letter A

At top prod. interval reported below

At total depth

14. PERMIT NO.

15. DATE SPUDDED 7/28/87

16. DATE T.D. REACHED 8/1/87

17. DATE COMPL. (Ready to prod.) 8/15/87

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6057' KB

19. ELEV. CASINGHEAD 6045' GL

20. TOTAL DEPTH, MD & TVD 3062'

21. PLUG, BACK T.D., MD & TVD 3028'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2812'-2858'

2872'-2892' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DIL/X-Y Caliper and GR/CDL log suite

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	238'	8 3/4"	Cement top @ 1100 per temp	survey
2 7/8"	5.5#	3062'	6 1/4"	118 ft ³ Class B + 1/4#/sx	flo w/additives
				179 ft ³ 65/35 poz+ 6% gel	w/additives
				240 ft ³ Class H w/additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2872' - 2892' 20 feet 40 holes

2812' - 2858' 46 feet 92 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2872'-2892'	Fm w/2%KCL rate @5.2BPM, 700PSI
	A/1000 gal 7 1/2% wghtd HCL
2812'-2858'	Frac 12/20 sd&49000 70Q foam
	2%KCL 10PPG gel, treated @

33. PRODUCTION

24 BPM @ 3000PSI

DATE FIRST PRODUCTION WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/24/87	3	3/4"			260.25		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	139			2082			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M.K. M'predi

TITLE

Administrative Analyst

DATE

8/26/87

ADMINISTRATION RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1600	1750	Sandstone			
Kirtland	1751	2360	Sandstone, shale			
Fruitland	2361	2810	Sandstone, shale, coal			
Pictured Cliffs	2811	2980	Sandstone			
Lewis	2981		Shale			
T.D.	3066					