

BUREAU OF LAND MANAGEMENT

NM-010989

SIJNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		8. FARM OR LEASE NAME Fields	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL, 1450' FWL		9. WELL NO. 14	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco-Pictured Cliffs	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6232' GL		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 25, T32N, R11W	
		12. COUNTY OR PARISH 13. STATE San Juan New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/14/87 ACTIVITY: WO Completion (DRILG)

07/15/87 ACTIVITY: SWBG. PT CSG to 3500 - ok. Perf'd 3179 - 3200 & 3222-3232 31', 62 holes w/2 JSPF. A/1000 gal 15% foamed HCL displaced w/straight nitro @ 13.6 BPM @ 1280 psi. ISIP 1500. SI 30 mins F/back to pit - well dead 23 mins. MIRUSU. Made 6 runs FL 2600, SWBD fr 2900'. Rec 16 BBLS fluid, sli vent of gas.

07/16/87 ACTIVITY: Perf'g. RIH w/swb. FL @ 2210. Made 3 runs, rec 10 BBLS fluid no gas. Set cibp @ 3159. RIH w/wireline dump bailer & dumped 9' cmt on top of plug. Perf'd 3041 - 49 & 3057 - 78 w/2 JSPF (29' - 58 holes).

07/17/87 ACTIVITY: Loaded hole w/2% KCL. BD FM @ 2200 psi, estab rate 4.5 BPM @ 800 psi. P/500 gal 15% HCL DN CSG. F/well w/50,000 gal 700 foam w/10# gel & 2% KCL & 90,000# 12/20 sd, treated @ 24 BPM w/1/2" tapped BP. Little or no sand - strong flow after 3 1/2 hrs. SI well. SDON.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Administrative Analyst

07/28/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 4 1987

OIL CON. DIV

ACCEPTED FOR RECORD

JUL 31 1987

FARMINGTON RESOURCE AREA

BY

smm

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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07/18/87 ACTIVITY: Well SI pending AOF.
(COMP)

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Administrative Analyst

DATE 07/28/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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