SUBMIT IN TRIPLICATES

UNITED STATES	(Other Instru-
NADTMENT OF THE INTEDIOD	

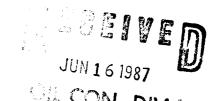
<u>ک</u>	0-6	99	<u>ح</u>			6	80	I	
5.	LEASE	DEGI	GHAT	10N	AND	81	BIAL	NO	

		 	.===			٠,	J. + / U	~~~/	
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATIO	M AND BERIAL NO.	
GEOLOGICAL SURVEY							SF-078039		
APPLICATION	FOR PERMIT 1	O DRILL, D	EEPE	N, OR PLU	IG BA	CK	6. BY INDIAN, ALLOTT	EB OR TRIBE NAME	
1a. TIPE OF WORK	LX	DEEPEN [BACK		7. UNIT AGREEMENT	NAME	
D. TIPE OF WELL	LL X OTHER		811 20		MULTIPLE BONE		S. PARM OR LEASE H	AMB	
WELL WE	LL LA OTHER						Barnes		
Tenneco Oil Co	mnan v						9. WELL 20.		
2 ADDRESS OF OPERATOR	Jilipaniy						19		
2.2.2.2.2.40	Englewood, Co	Jorado 801	55				10. FIBLD AND POOL,	OR WILDCAT	
P.U. BOX 3249.	port location clearly and	in accordance with	any B	ute Refire fru	VEC)	Blanco, Pict	ured Cliffs	
At surface	,						11. SEC., T., R., M., O. AND SURVEY OR	BLE.	
	1165' FNL,	1125' FEL		JUN 02	1997		A	•	
At proposed prod. sone	Same			30N V 2	, 1507		Sec. 26, T3		
14. DISTANCE IN MILES A		REST TOWN OR POST	OFFICE	IRFALL OF LAND	MANAGI	EMENIT	12. COUNTY OR PARIS	1	
	of Aztec, New		F	ARMINGTON RES	SOURCE	AREA	San Juan	New Mexic	
15. DISTANCE FROM PROPU	ED*		16. NO	. OF ACRES IN LR.	ABE		P ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	200'		2080A	Į			160A	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. B		20. BOTA	TARY OR CABLE TOOLS			
TO NEAREST WELL, DR	ILLING, COMPLETED,			3350'			Rotary		
21. ELEVATIONS (Show whe							1	WORE WILL START	
s action to aution to	and the second			8' GL			ASAP		
		PROPOSED CASIN	IG ANI	CEMENTING P	PROGRAI	DRILLI	NG OPERATIONS AU	THORIZED ARE	
appeal pursuant to 43	OFA 31(8.4.								
		WEIGHT PER PO	007	BETTING DEP	TH	106ENE	RAL PROTURE BEAT	2% CaCla	
9 7/8"	7"	23#							
6 1/4"	6 1/4" 3 1/2" 9.2#			_ T : 3 3 3 7 7			ft ³ 65/35 Poz + 6% gel		
					+	* 7 33E() C.T	7 /0 LOLLA		

See attached drilling procedure. The gas is dedicated.

24.

*** The unorthodox applications have been withdrawn since the well was restaked as a standard location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive Size and proposed new productive state and proposed new productive state and proposed new productive state on subsurface locations and measured and true vertical depths. Give blowout sone prev

 If proposal is to drill or deepen directionally, giventer program, if any. 	re pertinent data on subsurface locations and measured and	
Mike Mindie	Administrative Analyst	May 29, 1987
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	JUN 12 1987
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		Janea MANAGER
Hold c 109 for sling he	123	AKLA/MANAGER

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. TENNECO OIL CO. BARNES 19 Unit Letter Section Township Range County 26 32 N 11 W San Juan Actual Footage Location of Well: 1165 feet from the North 1125 line and East feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6358 Pictured Cliffs Blanco Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Fd. **CERTIFICATION** SF-078039 I hereby certify that the information con-Tenneco 50% tained herein is true and complete to the Conoco 50% I 1125 *Mike McCredie Position *Administrative Analyst Company Sec. ▼ Tenneco Oil Company ∲May 29, 1987 26 **RECEIVED** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or JUN 02 1987 er my supervision, and that the same is true and correct to the best of my BUREAU OF LAND MANAGEMENT knowledge and belief. FARMINGTON RESOURCE AREA IJUN 1 6 1987 iz CON. DIV. Fd 1820 1680 1980 2810 2640 2000 1500

1000

