

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
Set also space 17 below.)  
At surface  
1165' FNL, 1135' FEL  
Moved Location 10' West

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Barnes

9. WELL NO.  
19

10. FIELD AND POOL, OR WILDCAT  
Blanco, Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA  
Sec. 26, T32N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6358' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST-WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06/25/87 ACTIVITY: RNG 7" SFS CSG. Well spud 7 p.m. 06/24/87. RU & RN 235.27' - 7" (DRLG) CSG landed @ 232. Notified Doug Campbell w/BLM of spud @ 8 a.m. 06/24/87.

06/26/87 ACTIVITY: WO orders. Set & cmtd 7" CSG w/65 sx @ 232. Unable to press test CSG.

06/27/87 ACTIVITY: Rel rig 6 p.m. 06/26/87. A BLM representative was contacted along with Ernie Busch of the NMOCD requesting approval to skid the rig 10' to the west. Tenneco was given oral approval on 06/26/87. A sundry has been submitted requesting written permission to move the rig. The sundry also gives cementing procedures.

On July 30, a separate sundry was filed requesting permission to change the size of the surface hole from 9 7/8" to 8 3/4" bit.

06/28/87 ACTIVITY: MO rig #289. MI & RI Aztec Rig #124 10' west of original spud. (DRLG)

18. I hereby certify that the foregoing is true and correct

SIGNED Mike M. Busch TITLE Administrative Analyst DATE 08/06/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 13 1987  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCD

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

06/29/87 ACTIVITY: Prep to run SFS CSG. MIRU. Drill rat & mouse hole. Re-spud  
(DRLG) 6:30 p.m. 06/28/87. Drill & svy to 250'. Circ & cond hole for  
SFS CSG. SVYS: 1/4 deg @ 100' & 250'.

06/20/87 ACTIVITY: Drlg @ 855. Set & cmtd 5 jts 7" CSG @ 243' w/75 sx cmt. Good  
(DRLG) returns.

07/01/87 ACTIVITY: Drlg @ 2058.  
(DRLG)

07/02/87 ACTIVITY: Drlg @ 2488. SVY: 1 1/2 DEG @ 2245.  
(DRLG)

07/03/87 ACTIVITY: Drlg @ 3263. SVYS: 3/4 DEG @ 2703 & 3201.  
(DRLG)

07/04/87 ACTIVITY: Cir & cond mud. Lost tot of 1210 BBLS @ 3000. Hit bridges @ 264  
(DRLG) & 590.. Reamed thru bridges @ 2704 & circ & cond mud for logs.

07/05/87 ACTIVITY: Prep to run CSG. Circ w/partial & full returns. Lost 400 BBLS  
(DRLG) circ, short tripped to 1900 & circ. TOH, RU to log, hit bridge @  
647. TIH w/bit & circ & cond to run CSG.

07/06/87 ACTIVITY: Mort. Set & cmtd 105 jts 3 1/2 CSG @ 3316 w/490 sx cmt. Lost  
(DRLG) circ while cmtd; regained circ. Pressured up to 4000# after 7  
BBLS displacement. Could not move cmt. ND BOP's & set slips.  
Rel rig 5 p.m. 07/05/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike McPhee TITLE Administrative Analyst DATE 08/06/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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