

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barnes

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Blanco, Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 26, T32N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1165' FNL, 1135' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6358' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

07/21/87 ACTIVITY: WO perfs. Press TST CSG to 2900 psi, lost 800# in 1 min.
(COMP) Pressured to 800#, bled off to 1700 psi in 4 mins. Rih w/DP
POOH, ND BOP, NUWH, RDMOSU.

07/22/87 ACTIVITY: WO orders.
(COMP)

07/23/87 ACTIVITY: MIRUSU, NDWH, NUBOP, Tally DP, Rih w/1 1/2" pipe & 3 1/2" pkr
(COMP) set @ 800'. Isolated csg leak @ 776'. Spot 1 BBL 15% KCL @
770'. POOH w/DP & pkr, estab rate @ 2 1/4 BPM @ 1410 psi. Sq'd
dn CSG w/50 sx Class B. Disp cmt @ 1/4 BPM @ 2900 psi. Max sq
press 3000#. Left 60' of cmt in CSG w/1100 psi. SDON WOC.

07/24/87 ACTIVITY: WO cement.
(COMP)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst DATE 08/06/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE AUG 11 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY JMA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

07/27/87 ACTIVITY: SD for weekend. OA: drld out cmt squeeze.
(COMP)

07/28/87 ACTIVITY: SO - WO perfs. Rih w/2 7/8" bit, DP & CSG scraper. Tagged cmt @
(COMP) 720'. Broke circ, drld out SQ & circ hole clean. Press TST to
3000 psi for 10 mins - held OK. POOH w/DP, bit & scraper. Rih
open ended to 3180. circ hole w/2% KCL, spot 150 gal 10% acetic
acid. POOH laying DN. NDBOP, NUWH, RDMOSU.

07/29/87 ACTIVITY: Perf'd PC. SO WO perfs.
(COMP)

07/30/87 ACTIVITY: Sip 200, IFL 2200, est BHP 660#. RU wireline. Rih, perf'd PC
(COMP) 3130 - 3180 w/2 jspf (50' - 100 holes). Well on vac on 2nd run
RU & estab rate of 5 BPM @ 400 psi w/2% KCL. ISIP - 0. A/1000
gal 15% nitr foam. Put acid away @ 16 BPM & 1000 psi, ISIP 830
F/well back to pit after 20 mins. Well flowed for 20 mins &
died. Rec cmt & mud. RU swbg unit. Rih, fl @ 1400, made 19
runs. Last 4 runs swbd fr 2800 - 3000. Well gassing good. SDON.

07/31/87 ACTIVITY: Frac PC. 12 hr SICP 200 psi. Rih w/swab, IFL 2200. Made runs
(COMP) every 30 mins. FFL DN to 3300'. Rec 52 BBLS - fluid was gas cut
& little gas blow after each run. RDMOSU. SDON.

08/01/87 ACTIVITY: SI - drop fr rpt pending AOF. Frac'd PC DN CSG w/50,000 gal foam,
(COMP) 2% KCL, LO# gel w/92,500 12/20 SD. Treated well @ 23 BPM @ 2550
psi. ISIP 1900. 5 mins SI 1330. Left well SI for 1 1/2 hrs.
Opened & flowed back to pit thru 1/2" tapped BP, F/well 3 hrs.
SI. Turned to Operators.

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