

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080517
2. NAME OF OPERATOR Union Texas Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 590' FNL & 810' FEL		8. FARM OR LEASE NAME PAYNE
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6898' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T33N-R10W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Int. csg & prod. liner	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8-3/4" hole to 4011'.
2. Run 7", 23#, K-55 intermediate casing to 4011'.
3. Cement with 400 sx (1148 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 150 sx (177 cu.ft.) Cl "B" containing 2% CaCl2. Circulate 30 bbls (168 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Test casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas to 8036'. Mud up and drill to TD of 8425'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 3808'-7968' and 4-1/2", 11.6# from 7968'-8421'.
8. Cement with 235 sx (660 cu.ft.) 65/35 POZ containing 12% gel, 6#/sk Hyseal and 1.25% CF-10, tailed by 350 sx (550 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Lost circulation during displacement. Cement top will be determined by bond log prior to completion.
9. Rig down, move off.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. [Signature]

TITLE

Permit Coordinator

DATE

10/02/1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side