

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Payne #11

9. APIWELLNO.

30-045-26804

10. FIELD AND POOL, OR WILDCAT

Cedar Hill Frt. Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-32-N, R-10-

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 590'FNL, 810'FEL

At top prod. interval reported below

At total depth

NSL-2382A

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 9-2-87 16. DATE T.D. REACHED 9-23-87 17. DATE COMPL. (Ready to prod.) 7-20-96 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6898 GR, 6910 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8425 21. PLUG, BACK T.D., MD & TVD 3700 CIBP 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3419-3705 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8	36#	1322	12 1/4	1145 cu.ft.
7	23#	4011	8 3/4	1325 cu.ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2	3808	8421	1210 cu.ft.		SIZE 2 3/8 DEPTH SET (MD) 3653

31. PERFORATION RECORD (Interval, size and number)

3419-3500, 3668-3705

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3419-3705	natural

See back for squeezes

33.* PRODUCTION

DATE FIRST PRODUCTION 7-20-96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-20-96	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
1455 Pitot Gauge	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 689		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the well log and test records.

SIGNED

TITLE Regulatory Administrator DATE 3-6-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Mesaverde Mancos Gallup Greenhorn Graneros Dakota	2474 2623 3265 3719 3804 5252 6263 6650 8052 8117 8240	
			Plug #1: pump 8 sx Class "B" cmt @ 8090-8196' Plug #2: pump 12 sx Class "B" cmt @ 6703' Plug #3: pump 28 sx Class "B" cmt @ 5152-5302 pump 8 sx Class "B" cmt @ 5155-5260'			