Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR

Expires August 31, 1985

| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | 5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-4388 | |
|---|--------------------------------------|------------------------|---------------------------------------|-------------------------------------|---|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 6. IF INDIAN, ALLOTTER OR TRIBE NAME | |
| 1a. TYPE OF WORK | | | | | Ute Mtn. Ute | |
| b. TYPE OF WELL | LL E | DEEPEN | ☐ PL | UG BACK 🗌 | 7. UNIT AGREEMENT NAME N/A | |
| OIL GAWELL CAN WELL WELL WELL WAS A STREET OF | AS OTHER | | SINGLE ZONE | MULTIPLE ZONE | 8. FARM OR LEASE NAME Ute 27 | |
| Wintershall Corporation (303) 694-0988 3. ADDRESS OF OPERATOR | | | | | 9. WELL NO. 93-44 | |
| | 251 DTC Pkw | v Ste 500 | Fnalewood | Co 80111 | 10. FIELD AND POOL, OR WILDCAT | |
| 5251 DTC Pkwy., Ste. 500, Englewood, Co. 80111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | Basin Dakota | |
| 995' FSL & 1055' FEL (SESE) | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| At proposed prod. zone Same | | | | | (P) 27-31n-14w | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* 8 air miles NW of Farmington, New Mexico | | | | | 12. COUNTY OR PARISH 13. STATE | |
| 15. DISTANCE FROM PROPO | | w of Farmin | GEON, NEW ME | | San Juan NM | |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | 995' | 160 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 | |
| 18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH | RILLING, COMPLETED, IS LEASE, FT. | N/A | 19. PROPOSED DEPTH 6,100 | 20. ROT | 20. ROTARY OR CABLE TOOLS ROTARY | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,557' ungraded ground | | | | | Oct. 15, 1987 | |
| 23. | | PROPOSED CASI | NG AND CEMENTING | G PROGRAM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER I | FOOT SETTING 1 | рертн | QUANTITY OF CEMENT | |
| 12-1/4" | 8-5/8" K-55 ST | 8.C 24* | 240 |)' 125 | 125 sx Class B | |
| 7-7/8" 5-1/2" J-55 LT& | | \$C 15.5* | | 6,100' Stage 1: 350 sx | | |
| | | | | | Stage 2: 400 sx | |
| | nr. | T231987 | Gale. | | | |
| | | CON. DIV | | | | |
| | | 13331. | d of this are | | | |
| RECEIV Burney of Control | | certify t | ii or this agreem hat the applican | lent/application t holds less! a | o does not warrent or r equitable सरिक | |
| Bureau of Lared Me | a regement | to those | rights in the st | ibisct legaes(s) | พระวันสำรัช ของเทคโดโ เกตรวง เกล | |
| SEP 1 6 19 | 987 | the appl | icant to conduct | operations the | eraon. | |
| Durange, Cek | PROPOSED PROGRAM: | If proposal is to deep | pen or plug back, give | data on present proc | luctive sone and proposed new productive | |

preventer program Consultant 9-14-87 SIGNED TITLE (This space for Federal or State office use) PERMIT NO. area Manager CONDITIONS OF APPROVAL, IF ANY :

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cc: BIA, BLM (3+2 for NMOCD), Clausen (3), G. Hammond, Howell (3)

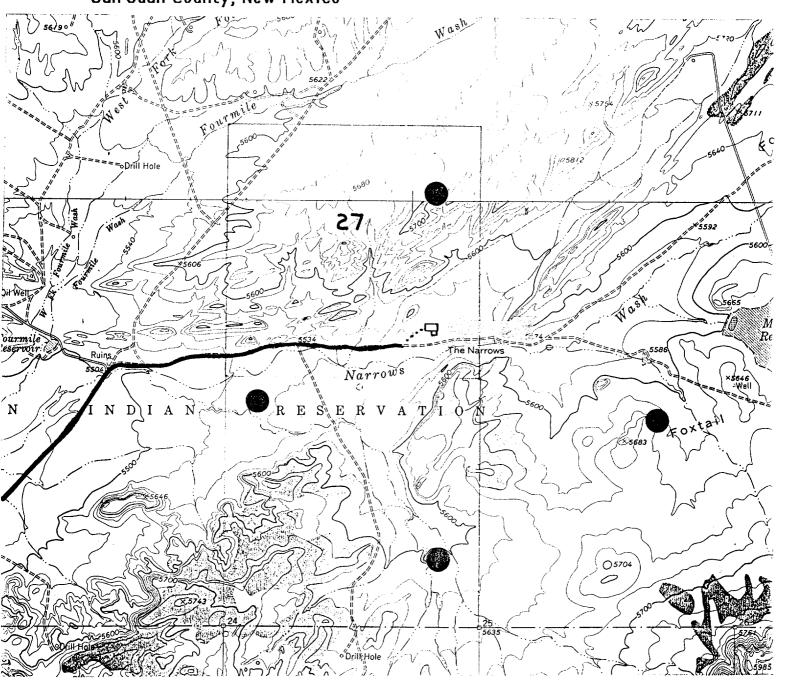
APPROVED FOR A PERIOD NOT TO EXCEED ! YEAR.

*See Instructions On Reverse Side

NEW MEXICO OF CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distences must be from the outer houndaries of the Section Well Ho. Le280 Operator Ute 27 44 WINTERSHALL CORPORATION Unit Latter Hunge 14 West San Juan 31 North 27 Actual Footage Location of Well: 995 feet from the South test from the EdSt line and Dedicated Acresque Ground Level Elev. Producing Formation Basin Dakota Gas Dakota 320 Acres 5557 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. #111 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different connership is dedicated to the well, have the interests of all owners been consoli-Minerals Agreement of 10-1-84 dated by communitization, unitization, force-pooling, etc? Farmout Agreement of ,8-11-87 If answer is "yes," type of consolidation ... Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ... No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the rowledge and belief. Brian Wood OCT 2 3 1987. Consultant OIL CON. DIV Company Wintershall Corporation DIST. 3 September 14, 1987 I heraby certify that the well location M00-C-1420-4387 M00-C-1420-4388 shown on this plat was plotted from field Before Payout notes of actual surveys made by ne or W.I.: 100% between Maxus & Wintershall W.I.: 100% between Maxus & Wintershall pertition and that the same R.I.: 80% between Maxus & Wintershall To Help was R.I. Before Payout 20% to Ute Mtn. Ute Tribe 80% between Maxus and Wintershall After Payout 20% to Ute Min. Ute Tribe W.T.: 60% betweeniMaxus & Wintershall 6844 20% to Ute Mtn. Ute Tribes ' R.I. After Payout 1 R.I.: 75% between Maxus & Wintershall 75% between Maxus and Wintershall 25% to Ute Mtn. Ute Tribe 25% to Ute Mtn. Ute Tribe र्र्यक्षित्रं निष्युं क्षित्रं होता है। देव क्षित्रं क्षित्रं क्षित्रं क्षित्रं क्षित्रं क्षित्रं क्षित्रं क्ष 995 6844 Contillegue Ho.

Wintershall Corporation Ute Mtn. Ute 27-44 995' FSL & 1055' FEL Sec. 27, T. 31 N., R. 14 W. San Juan County, New Mexico PAGE 14



EXISTING ROAD:

UTE MTN. UTE 27-44 WELL: 🖫

NEW ROAD: ····

OTHER WELLS*:

PERMITS WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY