

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
M00-C-1420-4388
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BASF Corporation (303) 565-7773

3. ADDRESS OF OPERATOR
230 West North St., Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED
APR 18 1991
Bureau of Land Management
Durango, Colorado

Surface: 995' FSL & 1055' FEL (SESE) Bottom: Same

14. PERMIT NO.
30-045-26834

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,557' ungraded ground

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-31n-14w NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>		
(Other)	<input checked="" type="checkbox"/>				

EFM & off-lease/pad sales

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent information including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true depths for all markers and zones pertinent to this work.)

RECEIVED
MAY 03 1991
OIL CON DIV
DIST

(NOTE: Submit separate completion on Well Completion Report and Log form.)

Request permission to use electronic flow meter (EFM) by Total Flow. Model number is #6610. Serial number is #19065. Meter run I.D. is 2.065". Orifice size is 1.000". Differential range is 0-100". Static range is 0-1000". Temperature range is 0-150 degrees F. Can retain data for 35 days. Solar charged battery provides power. Maintained by Western Gas Processors, Ltd. Station number is #91901127. Meter installed at Ruin Corner in SWSWSE 28-31n-14w.

Request permission to combine production for off-lease/pad gas measurement and sales based on economic necessity. Pipeline companies will not lay line to wells. BASF must lay line to Western line. All gas passes through 3 meters: BASF allocation meter at each wellsite, BASF check meter, and Western Gas Processors' sales meter. Check meter immediately upstream from sales meter. Sales amount recorded by Western is allocated to each well based on proportion produced by each well as recorded by allocation meters. Check meter verifies sales meter. All working and royalty interests notified. Same royalty rates for all leases. All leases Indian. See attached map for well locations, lease line, pipeline route, and Western Gas Processors sales meter location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brian Wood

TITLE

Consultant

DATE

4-14-91

(This space for Federal or State office use)

APPROVED BY

(S) Jim [unclear]

TITLE

Assistant Area Manager

DATE

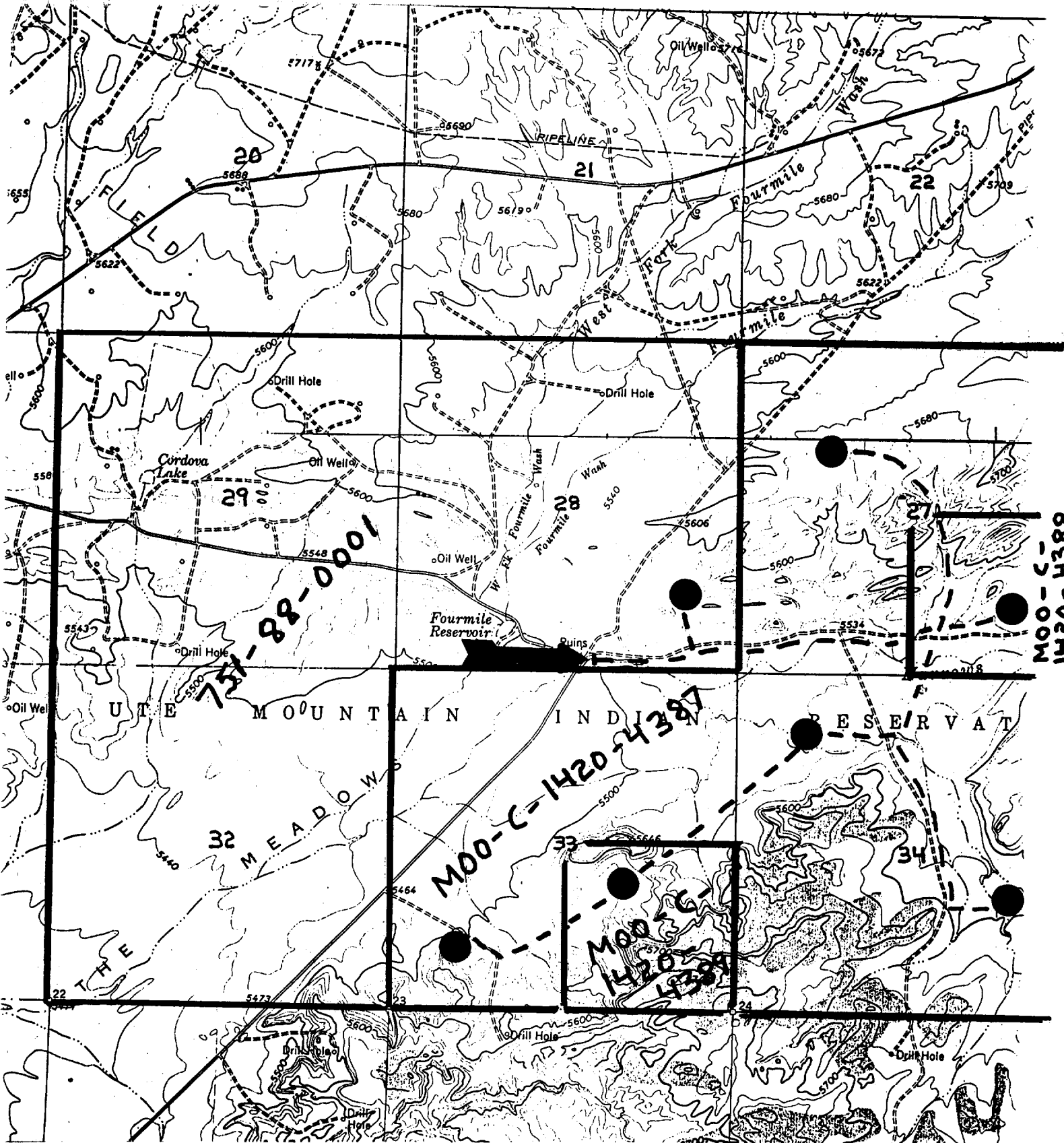
MAY 1 1991

CONDITIONS OF APPROVAL, IF ANY:

cc: BIA, BLM(3+2 for OCD), Clausen, Hammond, Stone

*See Instructions on Reverse Side

NM OCD



PIPELINE: - - -

WELL: ●

LEASE LINE: **┐**

WESTERN GAS PROCESSORS SALES METER: **➡**

PERMIT'S WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY