Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMEN

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 21 1001				

	CAND MANAGEMENT	Expires: March 31, 1993
CHARRY	5. Lease Designation and Serial No.	
SUNDRY NOTICES Do not use this form for page 1	M00-C-1420-4388	
the add this form for proposals to d	fell or to do	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals.	1
· · · · · · · · · · · · · · · · · · ·	1 23 72 EN 1/1/1/10 1 3 5 1	Ute Mt. Ute
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		1
	MAY2 91992	- N/A
2. Name of Operator		8. Well Name and No.
·	OIL CON. DIV.	
BASE Corporation 3. Address and Telephone No.		Ute Mtn. Ute 27-44
	DIST. 3	9. API Well No.
230 West North St., Cortez	, Co. 81321 (303) 565-7773	30-045-26834
T., R., M., or Survey I	Description)	10. Field and Pool, or Exploratory Area
Surface: 995' FSL & 1055' F	FI 27-31n-1/w	Basin Dakota
	LL 27 JIII-14W	11. County or Parish, State
BHL: Same		San Juan, NM
CHECK APPROPRIATE DOV	(A) TO INITIAL	
TOTAL THOU MATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION		THE DATA
Notice of Intent	TYPE OF ACTION	
— Notice of Intent	Abandonment	
[7].	Recompletion	Change of Plans
L Subsequent Report	Plugging Back	New Construction
	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	Othe Pif-lease measure./sales	Conversion to Injection
		Dispose Water
3. Describe Proposed or Completed Operations (Clearly state all		(Note: Report results of multiple completion on Well
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	my proposed work If well is directionally 4 th 4
	to this work.)*	to well is directionally drilled,
and the second of the second o		
Request permission to combin	28 production for all	er er de
Decessity Since nineline comp	ne production for off-lease measurement and sales	based on economic
······································	BUIRS Will DOI low line to well- Diagram in	· -

ine companies will not lay line to wells. BASF laid line to El Paso. All gas passes through 3 meters: BASF allocation meter at each well, BASF check meter, and El Paso sales meter (SE4 35-31n-14w). Check meter is immediately upstream from sales meter. Sales amount recorded by EL Paso is allocated to each well based on proportion produced by each well as recorded by allocation meters. Check meter verifies sales meter. All working and royalty interests notified. Same royalty rates for all leases. All leases Indian. See attached map for well locations, lease lines, pipeline routes, and El Paso sales meter. Meters comply with Onshore Order #5.

Gas sold through El Paso system as a secondary option. Primary option is to sell through Western Gas

Processors (Sundry Notices dat	ted 1-14-91)		rough Western Gas
	SEE AT MOONE COMORTION STATES	, A CONTROL BIA, BLM(5)	, Clausen, Hammond, Stone
I hereby certify that the foregoing is rue and correct Signed	Consultant (505) 9848120	5-8-92
(This space for Federal or State office use)	Title		Date
Approved by talk Kant Hallanan Conditions of approval, if any:	AU (U : G	AREA MAMAGER	Date MAY 23 1992

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements