

U

30-045-26851

12-1-87

F. Loc. 1450/N; 1030/E Elev. 5678 GL Spd. \_\_\_\_\_ Comp. \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_  
 Casing S. \_\_\_\_\_ @ \_\_\_\_\_ W \_\_\_\_\_ Sx. \_\_\_\_\_ Int. \_\_\_\_\_ @ \_\_\_\_\_ W \_\_\_\_\_ Sx. \_\_\_\_\_ Pr. \_\_\_\_\_ @ \_\_\_\_\_ W \_\_\_\_\_ Sx. \_\_\_\_\_ I. \_\_\_\_\_ @ \_\_\_\_\_  
 Csg. Perf. \_\_\_\_\_ Prod. Stim. \_\_\_\_\_

T  
R  
A  
N  
S

BO/D \_\_\_\_\_ Grav. \_\_\_\_\_ 1st Del. Gas \_\_\_\_\_  
 MCF/D After \_\_\_\_\_ Hrs. SICP \_\_\_\_\_ PSI After \_\_\_\_\_ Days GOR \_\_\_\_\_ 1st Del. Oil \_\_\_\_\_

TOPS		NiTD X	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref. No.
Ojo Alamo		C-103	Plat X							
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Datr	Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
		Acres N/320								

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Basin Dak. Co. SJ S 27 T 31N R 14W U H Oper. Wintershall Corp. Lse. Ute 27 No. 42

Ute 27 #42

H-27-31N-14W

WINTERSHALL CORP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved by  
Budget Bureau No. 1004-0-1-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

27-42

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

27-31n-14w NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Wintershall Corporation

(303) 694-0988

3. ADDRESS OF OPERATOR

5251 DTC Parkway, Suite 500, Englewood, Co. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Surface: 1450' FNL & 1030' FEL (SENE) Bottom: Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,678' ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

Record Update

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Plans to drill Basin Dakota well at this location have been abandoned. Wish to keep built, but undrilled, location "as is" for possible use as a coal gas well. Current planning indicates this may be a feasible site for a coal gas well. An APD will be submitted should this happen.

ABANDONED LOCATION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consultant

DATE

3-6-89

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING  
AREA MANAGER

DATE

MAR 17 1989

CONDITIONS OF APPROVAL, IF ANY:

See Attachments

cc: BIA, BLM(3), Clausen, G. Hammond, Howell, NMOCD(3)

\*See Instructions on Reverse Side

OPERATOR'S COPY

CONDITIONS OF APPROVAL

- ) 27-42 Ute Mtn.Ute approval rescinded March 17, 1989.  
Should you wish to drill this well at some later date  
please refile your application.
- ) Approval is granted to keep this location in its present  
condition until March 17,1990 at which time adequate restoration  
operations must be commenced.

**RECEIVED**  
MAR 20 1989  
OIL CON. DIV  
DIST 2