

1. The first part of the document is a list of names and addresses, which appears to be a directory or a list of contacts. The names are written in a cursive script, and the addresses are listed below them.

36. $\frac{1}{2} \times \frac{1}{3} = \frac{1}{6}$ $\frac{1}{2} \times \frac{1}{4} = \frac{1}{8}$ $\frac{1}{2} \times \frac{1}{5} = \frac{1}{10}$

SUMMARY NOTICES AND REPORTS ON WELLS

SUNDAY NOTICES ARE REQUIRED		UNIT ASSIGNMENT	
DO NOT USE THIS FORM FOR PRODUCTION OF COAL OR OTHER PRODUCTS OF PLANT TO A DIFFERENT PRODUCTION		UNIT ASSIGNMENT	
UNIT ASSIGNMENT FOR PRODUCTION OF COAL OR OTHER PRODUCTS OF PLANT TO A DIFFERENT PRODUCTION		UNIT ASSIGNMENT	
1. NAME OF COMPANY	2. UNIT ASSIGNMENT	3. NAME OF COMPANY	4. UNIT ASSIGNMENT
Amoco Production Company	Keys Gas Com G	5. NAME OF COMPANY	6. UNIT ASSIGNMENT
2325 East 30th Street, Farmington, NM 87401	1R	7. NAME OF COMPANY	8. UNIT ASSIGNMENT
27	South	9. NAME OF COMPANY	10. UNIT ASSIGNMENT
1460	1550	11. NAME OF COMPANY	12. UNIT ASSIGNMENT
West	32N	13. NAME OF COMPANY	14. UNIT ASSIGNMENT
5946' GR	10W	15. NAME OF COMPANY	16. UNIT ASSIGNMENT
San Juan		17. NAME OF COMPANY	18. UNIT ASSIGNMENT

Check appropriate box to indicate nature of notice, report or other data
 NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

NOTICE OF INTERVENTION			
FEDERAL DEPARTMENT NAME ☐ TEMPORARILY ASSIGNED ☐ FULL OR ALTER EATING ☐ OTHER ☐	PLACE AND ADDRESS ☐ CHANGE PLACE ☐ OTHER ☐	FEDERAL DEPT. ☐ COMMENCEMENT OF INTERVIEW ☐ EATING TEST AND EATING ☐ OTHER ☐	ALTERNATE EATING ☐ PLACE AND ADDRESS ☐ OTHER ☒
		Completion	

12. DETAILED PROPOSALS OF CONSTRUCTION (DESIGN, STATE OF, PERSONS, RESIDUAL, AND FIVE PERCENT BONUS, INCLUDING ESTIMATED DATE OF STARTING AND PROPOSED WORK, SEE PAGE 1162.

Moved in and rigged up service unit on 3-2-88. Pressure tested production casing to 5000 psi. Perforated the following interval: 2722' - 2750', 4 jspf, .50" in diameter, for a total of 112 holes. Foam fraced interval 2722' - 2750' with 1764 gals 70 quality nitrogen foam and 3780 gals 50 quality nitrogen foam. Tagged coal bridge and cement and drilled out. Circulated hole clean to plugback depth. Landed 2-7/8" tubing at 2858'. Released the rig on 3-11-88.

RECEIVED
MAR 6 1963
OIL CON. DIV.
DIST. 3

Original Signed by FRANK T. CHAVEZ

Adm. Supervisor

3-16-88

SUPERVISOR DISTRICT # 3

FEB 25 1988

~~CONFIDENTIAL~~