

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 1 0 1988

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DISTRIBUTION	
SANTA FE	
FILE	
CLERK	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL ☐GAS ☒DRY ☐OTHER ☐

OIL CON. DIV.

DIST. 3

2. TYPE OF COMPLETION

NEW ☒WORK ☐DEEPEN ☐PLUG ☐DIFF. ☐OTHER ☐

3. Name of Operator

Amoco Production Company

4. Address of Operator

2325 E 30th, Farmington NM 87401

5. Location of Well

WIT LETTER K LOCATED 1460 FEET FROM THE South LINE AND 1550 FEET FROM

50. Indicate Type of Lease

State ☐Fee ☒

State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

Keys Gas Com G

9. Well No.

1R

10. Field and Pool, or Wildcat
Cedar Hill Fruitland
Basal Coal

11. County

San Juan

12. West LINE OF SEC. 27 TWP. 32N REC. 10W

13. Date Spudded

02-08-88

16. Date T.D. Reached

02-11-88

17. Date Compl. (Ready to Prod.)

05/19/88

18. Elevations (LIF, RAB, RT, GK, etc.)

GR 5946'

19. Elev. Casinghead

KB 5958'

20. Total Depth

2960'

21. Plug Back T.D.

2888'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

O-Td

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2722'-2750' Fruitland Coal

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

SPECTRAL-DEN DSN II, DUAL IND GUARD LOG GR CALIPER

27. Was Well Cored

No

CONFIDENTIAL

CASING RECORD (Report all strips set in well)				AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24# K55	177'	12-1/4"	620 cf Class B Ideal
5-1/2"	17# N80	2931'	7-7/8"	443 cf Class B Ideal
				295 cf Class B Ideal

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2857'	

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2722'-2750', 4 jsfp, .50" dia, 112 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2722'-2750'	1764 gal 70 quat nitrogen foam, 3780 gal 50 quat nitrogen foam (over)

PRODUCTION							
1. First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
3/26/88		Pumping 2 1/2" x 2" x 24' RWAC				Shut-in	
2. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/7/88	24	-			127	12	
3. Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	60			127	12		
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be Sold						m. McClelland	

5. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

B. Shaw

Adrian S. Shaw

June 6, 1988