

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 078604

IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

FARM OR LEASE NAME

Scott

WELL NO.

102

FIELD AND POOL, OR WILDCAT

Cedar Hill Ft. Basal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 34, T-32-N, R-10-W
NMPM

COUNTY OR
PARISH
San Juan

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 88 JAN 20 PM 2:02

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ BARING/REVERSE AREA

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 940'N, 1585'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12-17-87 16. DATE T.D. REACHED 1-2-88 17. DATE COMPL. (Ready to prod.) 1-3-88 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6200'GL 19. ELEV. CASINGHEAD 6200'GL

20. TOTAL DEPTH, MD & TVD 3005' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2741'-3003' (Fruitland) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	12 1/4"	130 cu.ft.	
7"	20.0#	2740'	8 3/4"	890 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2705'	3005'	did not	cmt.	2 3/8"	3001'	

31. PERFORATION RECORD (Interval, size and number)

2741-50', 2756-59', 2963-3003'
(predrilled pipe w/12 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2741-3003'	65,000#sand; 91,090 wtr gal.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing-capable of comm.HC-to be sold when connected				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 1120	SI 1125						
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI 1120		SI 1125					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
to be sold							

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Drilling Clerk

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1350'	1410'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland	1350	
Kirtland	1410'	2630'	Gry sh interbedded w/tight gry fine-grn ss.		1410	
Fruitland	2630'	3005'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2630	