

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 09-26-88		007001308	
Company MERIDIAN OIL INC.				Connection EL PASO NATURAL GAS COMPANY				OIL COIL T	
Pool BLANCO				Formation MESAVERDE				Unit DIST	
Completion Date 09-17-88		Total Depth 5109'		Plug Back TD 4976'		Elevation 5684' GL		Farm or Lease Name CALLOWAY	
Coq. Size 4.5000	Wt. 10.5	d 4.0520	Set At 5000'	Perforations: From To		Well No. 1A			
Thq. Size 2.3750	Wt. 4.7	d 1.9950	Set At 4856'	Perforations: From 4266' To 4876'		Unit 0	Sec. 27	Twp. 31N	Rge. 04W
Type Well - Single - Bradenhead - G.G. or G.O. Multiple SINGLE						Packer Set At N/A		County SAN JUAN	
Producing Thru TUBING		Reservoir Temp. °F p		Mean Annual Temp. °F		Baro. Press. - P _a		State NEW MEXICO	
L	H	G _g .60	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	2" x 3/4" choke										
1.							700		920		
2.							314	63°	895		15 MIN.
3.							302	63°	873		30 MIN.
4.							294	64°	865		45 MIN.
5.							288	64°	860		1 HR.
6.							273	65°	820		3 HRS.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365						
2.							
3.							
4.							
5.	12.365		285	.9952	1.000		3507

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX
3.					Specific Gravity Flowing Fluid _____ XXXXX
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0596$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0444$
1						
2						
3						
4						
5	81225	832	692224	11606825	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3662$	

Absolute Open Flow 3662		Mcf @ 15.025		Angle of Slope @ _____		Slope, n _____	
Remarks: _____							

Approved By Division	Conducted By MICK FERRARI	Calculated By R. R. HEADRICK	Checked By:
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