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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No.
Address P.O. Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input type="checkbox"/> Other (Please explain) FEB 23 1989 OIL CON. DIV DIST. 3
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Calloway	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 : 1175 Feet From The South Line and 1470 Feet From The East Line Section 27 Township 31 North Range 11 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 27	Twp. 31N	Rge. 11W	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 8-11-88	Date Compl. Ready to Prod. 9-18-88	Total Depth 5109' KB		P.B.T.D. 4976'				
Elevations (DF, RKB, RT, GR, etc.) 5684' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4751'		Tubing Depth 4856'			
Performances See Attachments					Depth Casing Shoe 5109'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9 5/8"		231'		177 cf			
8 3/4"	7"		2630'		601 cf			
6 1/4"	4 1/2"		5000'		443 cf			
	2 3/8"		4856'		-----			

V. TEST DATA AND REQUEST FOR ALLOWABLE

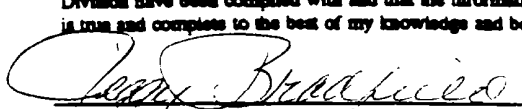
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Press	Tubing Pressure (Shut-in) 273	Casing Pressure (Shut-in) 820	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Affairs
Printed Name
February 22, 1989 (505) 326-9727
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Submit Form C-104 once for each well in multiple completed wells.

- #26) 1st Stage - 4751', 4769', 4781', 4803', 4807', 4864', 4876, 1/SPZ.
2nd Stage - 4536', 4541', 4548', 4554', 4558', 4570', 4574', 4584',
4588', 4595', 4606', 4615', 4620', 4625', 4632', 4636',
4642', 4667', 4673', 4688', 4694', 4698', 1/SPZ.
3rd Stage - 4266', 4279', 4284', 4366', 4374', 4411', 4420', 4451',
4462', 1/SPZ.
- #27) 1st Stage - 4751'-4876' 34,000# sand; 61,938 gals. wtr.
2nd Stage - 4536'-4698' 84,000# sand; 142,810 gals. wtr.
3rd Stage - 4266'-4462' 47,800# sand; 78,000 gals. wtr.