

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator SOUTHLAND ROYALTY COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1770' FSL, 790' FEL, Sec. 7, T-32-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-26866</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Page Com</p> <p>8. Well No. 100</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate	

13. **Describe Proposed or Completed Operations**

It is intended to recavitate the subject well in the following manner:

Pull the existing 5 1/2" liner and 2 3/8" tubing. Surge w/gas until formation stabilizes. Rerun the 5 1/2" liner and 2 3/8" tubing. Return the well to production.

RECEIVED
JUL 31 1995

OIL CON. DIV.
DIST. 3

SIGNATURE *Ray B. Stahuel* (FAS4) Regulatory Administrator July 28, 1995

(This space for State Use)
Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL 31 1995