NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To the second of the second						
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Table 14-65 SA. Indicate Type of Lease STATE FEE S. State Oil & Gas Lease No. E - 3150 - 1 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name						
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Table 14-65 SA. Indicate Type of Lease STATE X FEE S. State Oil & Gas Lease No. E - 3150 - 1 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name						
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b. Type of Well 8. Farm or Lease Name						
OIL GAS SINGLE Z MULTIPLE BUTTOUGHS COM A						
2. Name of Operator 9. Well No.						
Meridian Off inc.						
PO Box 4289, Farmington, NM 87499 Cedar HIII Ft. Basai						
4. Location of Well UNIT LETTER G LOCATED 2025 FEET FROM THE NOrth LINE						
AND 1625 FEET FROM THE EAST LINE OF SEC. 16 TWP. 32N RGE. 10W NMPM						
11111111111111111111111111111111111111						
19. Proposed Depth 19A. Formation 20. Rotary or C.T.						
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start						
23. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP						
70 7" 2001 125 of circ surface						
9 5/6 22.50 100° cover 01						
8 3/4" 7" 20.0# 2850" 488 CI 100% COVEL OF						
6 1/4" 5 1/2"liner 23.0# 3130' do not cement						
The Fruitland formation will be completed.						
A 3000 psi WP and 6000 psi test double gate preventer equipped with						
blind and pipe rams will be used for blow out prevention on this well.						
This gas is dedicated.						
The E/2 of Section 16 is dedicated to this well. APPROVAL EXPIRES 9-13-88 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED MAR1 0 1988 OIL COMMENCED.						
APPROVAL EXPIRES 9-12-88 MARI 0100						
UNLESS DRILLING IS COMMENCED. MAR1 0 1990						
SPUD NOTICE MUST BE SUBMITTED						
SFUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.						

APPROVED BY TILE DEPUTY OIL & GAS INSPECTOR, DIST. #3
CONDITIONS OF APPROVAL, IF ANY:

3-10-88

HOLD C-104 FOR NSL XPasel Coal Sean Completion Only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

STATE OF NEW MEXICO SHERTY WID MINERALS DÉPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Form C-182 Revised 18-1-78

All distances went to from the exter boundaries of the Section.

Operator	<u> </u>		Losso		Well No.	
MERIDIAN OI			BURROUGHS COM	A (E-3150-1)	100	
Unit Letter 3	-	<u>-</u>	Renge	County		
Actual Festess Lection	16	32-N	10-W	SAN JUAN		
0005		RTH the seat	1625 feet	Ann the Exem	••-	
Ground Level Clev.	Producing Form		Pool feet	EXTENSION DOL	Ifne Issied Acresses	
6363	Fruitl		Cedar Hill Fr	uitland Basal	320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-						
dated by communitization, unitization, force-pooling. etc?						
X Yes No If easwer is "yee," type of coasolidation						
If ensurer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
this form if necessary.)						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ferred-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.						
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