

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD) 30-045-26867
1. Type of Well GAS
5. Lease Number
2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY
State Oil&Gas Lease # E-3150-1
Lease Name/Unit Name Burroughs Com A
Well No. 100
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
9. Pool Name or Wildcat Basin Fruitland Coal
4. Location of Well, Footage, Sec., T, R, M
2025' FNL 1625' FEL, Sec.16, T-32-N, R-10-W, NMPM, San Juan County
10. Elevation:

RECEIVED
DEC - 2 1998
OIL CON. DIV. #3
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - recavitate

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

MIRU. Pull the tubing. Pull the 5 1/2" liner. Caviate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production.

SIGNATURE



Regulatory Administrator November 25, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

DEC 2 1998