

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

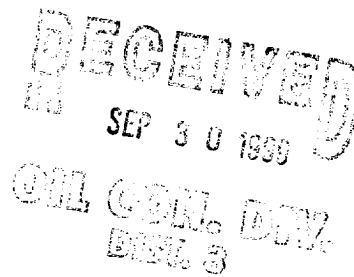
**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name and address					Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number		014538	
Contact Party					Peggy Bradfield					Phone		(505) 326-9700	
Property Name					Well Number		API Number						
BURROUGHS COM A					100		300452686700						
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County					
G	16	032N	010W	2025	FNL	1625	FEL	SAN JUAN					

**II. Workover**

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
12/31/98	
Date Workover Completed	BASIN FRUITLAND COAL
1/19/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Bradfield, being first duly sworn, upon oath states:  
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  
Signature: Peggy Bradfield Title: Gen. Mgr. Date: 9-24-99  
SUBSCRIBED AND SWORN TO before me this 27 day of Sept., 1999.  
My Commission expires: 6/11/03  
Mae Benally  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/19/99 ss.

Signature District Supervisor	OCD District	Date
<u>SS. S</u>	<u>7</u>	<u>10/18/99</u>

**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2025' FNL, 1625' FEL, Sec.16, T-32-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-26867

5. Lease Number

6. State Oil&Gas Lease #  
E-3150-1

7. Lease Name/Unit Name  
Burroughs Com A

8. Well No.  
#100

9. Pool Name or Wildcat  
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate

13. Describe Proposed or Completed Operations

12-31-98 MIRU. ND WH. NU BOP.

1-1-99 PT BOP to 1500 psi/30 min, OK. TOOH w/2 3/8" tbg. TIH w/lmr retrieval tool. Engage lmr, work free. TOOH w/5 1/2" lmr & retrieval tool.

1-2-99 TIH w/6 1/2" bit. CO @ 2968 to TD @ 3099'. Blow well & CO.

1-3/17-99 Blow well & CO.

1-18-99 TOOH w/bit. TIH w/9 jts 5 1/2" 15.5# K-55 lmr, set @ 3098'. Lmr top @ 2749'. Lmr pre-perf @ 2840-3097' across coal intervals. TOOH. TIH w/4 1/2" plug mill. Mill perf plugs @ 2840-3097'. TOOH w/mill. TIH w/95 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3065'.

1-19-99 ND BOP. NU WH. RD. Rig released.

SIGNATURE  Regulatory Administrator January 25, 1999

vkh

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

ORIGINAL SIGNED BY \_\_\_\_\_

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 26 1999

COMP NAME	DISP MO	WELL	COMPL	GRS	GAS	PR
BURROUGHS COM A 100	11/30/98	405901				50091.8
BURROUGHS COM A 100	12/31/98	405901				52576.07
BURROUGHS COM A 100	1/31/99	405901				67566.51
BURROUGHS COM A 100	2/28/99	405901				191897.51
BURROUGHS COM A 100	3/31/99	405901				198933.28
BURROUGHS COM A 100	4/30/99	405901				184103.93
BURROUGHS COM A 100	5/31/99	405901				179795.55
BURROUGHS COM A 100	6/30/99	405901				174992.74
BURROUGHS COM A 100	7/31/99	405901				165941.02

MAJ	DP	NO	PRODN	DISP	Volume
11	4059A	199711	00		18572.9202
11	4059A	199801	00		19496.41932
11	4059A	199802	00		17086.69444
11	4059A	199803	00		18558.2148
11	4059A	199804	00		18529.78436
11	4059A	199805	00		18426.84656
11	4059A	199806	00		33144.01088
11	4059A	199807	00		47073.94612
11	4059A	199808	00		53923.72144
11	4059A	199809	00		52866.89336
11	4059A	199712	00		18792.52084
11	4059A	199810	00		54551.15184