Form 3160-3

30-045-76876

004-0136

SUBMIT IN TRIPLICATE.	Form approved.
(Other instructions on	Budget Bureau No. 10
reverse side)	Expires August 31, 10

	DEPARTMEN'	Expires August 31, 1985			
		LAND MANAGEM	(/ (− 1 1	5. LEASE DESIGNATION AND SERIAL NO.	•
				SF-080314	
APPLICATION	N FOR PERMIT	<u>to drill, dee</u>	PEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME	•
IA. TTPE OF WORK	LL 🖫 X	DEEPEN 🗔	AM 5: 0/ PLUG BA	ACK 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		-ADMINISTON RE	SOURCE AREA		
OIL G	BLL X OTHER	FARMINGTON RE	SONS X ZONS	8. FARM OR LEASE NAME	
NAME OF OPERATOR				Harrison	
Southla	and Royalty C	ompany		9. WELL NO.	
3. ADDRESS OF OPERATOR				100	
	4289, Farmin			10. PIBLD AND POOL OF WILDCAT	,
At SULLACE	eport location clearly and	in accordance with an	y State requirements.*)	Fruitland	1761
At survace 1345 S	2055'W			11. SBC., T., B., M., OB BLE.	(
At proposed prod. son	•			K Sec. 31, T-32-N, R-1	0 –
4. DISTANCE IN MILES	ND DIRECTION FROM NEAD	BEST TOWN OR POST OFF	1020	12. COUNTY OR PARISH   13. STATE	
2 miles	from Cedar	Hill		San Juan NM	
D. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INB, PT. 13	45'	NO. OF ACRES IN LEASE 153.69	17. NO. OF ACRES ASSIGNED TO THIS WELL W 310.83 153.69	
S. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	HILLING. COMPLETED. F A	0 1	PROPOSED DEPTH 2745	20. ROTARY OR CABLE TOOLS ROTARY	
1. ELEVATIONS (Show who 5966 GI	ther DF. RT. GR. etc.) This action is subject procedural revisur pr		- 45.0	22. APPROX. DATE WORK WILL START	
3.				RAMORILLING OPERATIONS ACCIDENZED ARE	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT ATTACHED	
12 1/4	9 5/8	32.3#	200'	125 cf.circulated	
8 3/4	7 **	20.0# iner 23.0#	2455'	446 cf to cover Ojo Ala	mo
6 1/4	5 1/2*1	iner 23.0#	2745	do not cement	

The Fruitland formation will be completed.

HNITED STATES

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

Lots 15, 16, 17 and 18 of Section 31 are dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, Drilling Clerk (This space for Federal or State office use PERMIT NO. . TITLE CONDITIONS OF APPROVAL, IF ANY: OIL CON. DIV.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVID AS AMERIOED APRIOE 1988

ATTAMON A GA

## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

				<del></del>					
Operator South	land Royalt	v Company	Lee HZ	⊶ ARRISON (S	SF-08	0314)			Well No. 100
Unit Letter	Section	Township		Range		ounty			100
K	31	32-N	:	10-W		AN JU	AN		
Actual Footoge Loc	ation of Well:	<u> </u>				<del></del>			<del></del>
1345	feet from the	SOUTH line	e cond	2055	feet fre	om the	WEST		line
Ground Level Elev.	Producing For		Peo			J Daga	1 Co-1		ted Acreage:
5966		ruitland		ar Hill Fr					88.320 Acres
1. Outline th	e acreage dedica	ted to the subject	ct well b	y colored pend	cil or h	achure m	arks on th	ie plat	below.
interest ar	nd royalty). In one lease of d	ifferent ownershi	p is dedic	ated to the w					(both <b>as to</b> working
dated by c	ommunitization, u	nitization, force- swer is "yes;" ty					· - <del></del> -	<u> </u>	
If answer	is "no." list the	owners and tract	descrinti	ons which hav	e actua	lly been	consolida	ited. (1	Jse reverse side of
	necessary.)		ihai						
No allowab	le will be assigne								eation, unitization, red by the Division
Summe	minn	1117		1				CERT	FICATION
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Pipe	1972		S		**************************************		ISAAC		VEAVER
	ノブジレニニボ	$\mathbf{K} \mathcal{A}$			Ωg 				nal Engineer
<b>13</b> ~	~7~775-L	7 7	- MC0				ind/or Land	20CK & AOI	
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MINIT.	PAXIIII.	777				## T	entilicate N	<u></u>	
			-					8966	5

## Harrison \*100 SW 31-82-10

EPNG N.P.C. Bouthland 13 2**3** LOOP 25 R-10-W

32 N